

AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC

WELL RECORD 1:14

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company State of New Mexico "H" NCT-2
(Company or Operator) (Lease)

Well No. **26**, in **NE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **20**, T. **20-S**, R. **37-E**, NMPM.

Eumont Gas Pool, **Lea** County.

Well is **4293.9** feet from **South** line and **1654** feet from **West** line of Section **20**. If State Land the Oil and Gas Lease No. is **State #B-160**.

Drilling Commenced **February 26**, 19 **54**. Drilling was Completed **March 16**, 19 **54**.

Name of Drilling Contractor **DPL Company, Inc.**

Address **Box 1290 San Angelo, Texas**

Elevation above sea level at Top of Tubing Head **3529' (Gr)**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **3410** to **3550** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Well was drilled with rotary tools and no water test were taken.
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28#	New	1100	Hallib	---	---	---
5 1/2	14#	New	3400	Baker	---	2546-2607	Blocked off
						3280-3305	Blocked off

All measurements from rotary table or 9' above ground.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	1110	800	Hallib	---	---
7 7/8"	5 1/2	3410	750	Hallib	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 3550 feet. The Yates and Seven Rivers formation was tested for gas by perforating from 2546' to 2607' and from 3280' to 3305'. Perforations were blocked off and well was put on production from the Queen formation.

Result of Production Stimulation.....

.....Depth Cleaned Out **3550'**.....

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3550 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 16, 1954

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 1,495 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1100 lbs.

Length of Time Shut in 24 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt. 1110	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2462	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	71	71	Caliche				
71	665	594	Redbed & Sand				
665	1110	445	Redbed & Anhy				
1110	2462	1352	Anhy & Salt				
2462	2927	465	Lime & Anhy				
2927	2986	59	Lime & Potash				
2986	3098	112	Lime				
3098	3250	152	Lime, Sand & Potash				
3250	3550	300	Lime				
	3550		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

March 26, 1954 (Date)

Company or Operator The Texas Company Address Box 1270; Midland, Texas

Name Position or Title Asst. Dist. Supt.