

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06200

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2656

7. Lease Name or Unit Agreement Name

STATE A-20

8. Well No.

1

9. Pool name or Wildcat

EUMONT (YATES-7 RIVERS-QUEEN)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
-WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

MERIDIAN OIL

3. Address of Operator

P.O. Box 51810, Midland, TX 79710-1810

4. Well Location

Unit Letter I : 2310 Feet From The SOUTH Line and 330 Feet From The EAST Line

Section 20

Township 20-S

Range 37-E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3522' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ADD PERFS AND FRAC ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/28/91 MIRU X-PERT RIG #24. PU TBG - TBG STUCK.

8/29/91 RU DIALOG, RAN FREE POINT @ 3041'. PERF HOLE IN TBG @ 3403'. WORKED PIPE FREE. POOH, LD  
2-3/ 8" PROD TBG. DRILL OUT SCALE W/ REV UNIT & MAKE SCRAPER RUN.

8/30/91 TIH W/ BIT & SCRAPER. CLN OUT TO 3565' PBD. RAN EPI-THERMAL NEUTRON LOG & GR/CCL.

8/31/91 PERF 3416-3510', 1 SP2F, 47 HOLES. RIH W/ 5-1/2" PKR & SET @ 3541'. PU & SET PKR @ 3293'. ACDZ  
PERFS W/2500 GALS 15% NEFE HCL & 100 RCNBS. TOH FOR DAMAGED PKR.

9/1/91 - 9/2/91 RIH W 5-1/2" PKR, SET @ 3293'. FRAC PENROSE W/ 20,000 GAL 50 QUAL CO2 & 60,000#  
12/ 20 BRADY SD. RU FLOWLINE TO PIT & OPEN TO PIT. TBG PLUGGED W/FRAC SAND.

9/3/91 CLN OUT FRAC AND IN TBG & CSG TO 3590'. CIRC BTM HOLE 1 1/2 HRS.

9/4/91 PU SN & 2 3/8" PROD TBG & RIH, TAG FILL @ 3561'. PU TO 3598'.

9/4/91 TURN TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Roxann Scholz*

TITLE

PRODUCTION ASST

DATE 04/08/92

TYPE OR PRINT NAME

ROXANN SCHOLZ

TELEPHONE NO. (915)688-6943

(This space for State Use)

RECEIVED BY JERRY SEXTON  
APR 10 1992

APR 13 '92

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: