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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

11'66

Name of Company B. W. P., Inc.				Address 1012 Alvine, Midland, Texas			
Lease State A-20	Well No. 1	Unit Letter I	Section 20	Township 20-S	Range 37-E		
Date Work Performed 8-31-66	Pool Eumont			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work **Abandon Lower completion to eliminate communication.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled side door choke and killed well. Pulled tubing & Baker sealing element. Left Baker Model "D" packer body in well at 3611' GLM. Set Otis "DC" bridge plug in 5 1/2" casing at 3577'. Dumped cement on top of plug back to 3568' GLM.

Lower completion (Grayburg, Open Hole 3631 to 3840') Abandoned.

Upper completion (Queen - Penrose Section) Perforations 3415 to 3510 dry gas well restored to production. Communication was in this manner eliminated. SIP prior to remedial work 640#; SIP after remedial work 760# and normal.

Witnessed by C. E. Curry	Position Production Supt.	Company B. W. P., Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3522 GL	T D 3840 GL	P BTD 3568 GL	Producing Interval 3415 - 3510	Completion Date 11-24-54
Tubing Diameter 2 3/8 " EUE	Tubing Depth 3522	Oil String Diameter 5 1/2"	Oil String Depth 3631'	

Perforated Interval(s)
3415 to 3510

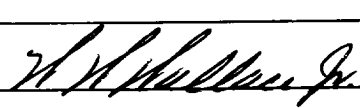
Open Hole Interval 3631-3840 Abandoned	Producing Formation(s) Penrose
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	9-10-66	None	Gas Well	None	Dry Gas	700 MCF/Day 1" Chk. - 400#

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Manager
Title Manager	Position Manager
Date 9-10-66	Company B. W. P., Inc.