DISTRIBUTION SANTA FE FILE U.S. J.S. SANTA FE LAND OFFICE DEFRATOR SUNDRY NOTICES AND REPORTS ON WELLS ON PRICE OF SAND REPORTS ON WELLS ON PRICE OF SAND REPORTS ON WELLS SANTA OFFICE ON PRICE OF SAND REPORTS ON WELLS ON PRICE OF SAND REPORTS ON WELLS ON PRICE OF SAND REPORTS ON WELLS SANTA OFFICE ON PRICE OF SAND REPORTS ON WELLS ON PRICE OF SAND REPORTS ON WELLS ON PRICE OF SAND REPORTS ON WELLS TO SAND OF SAND SAND SAND SAND SAND SAND SAND SAND		 -	
ANTERIOR TO PRICE SATE AREA CONCESSED AND REPORTS ON WELLS. Solved Oil 5 Configuration of Superior And Assessment Forms Solved Oil 5 Configuration of Superior And Assessment Forms Solved Oil 5 Configuration of Superior And Assessment Forms Solved Oil 5 Configuration of Superior And Assessment Forms Solved Oil 5 Configuration of Superior And Assessment Forms Solved Oil 5 Configuration of Superior And Assessment Forms Solved Oil 5 Configuration of Superior And Assessment Forms Solved Oil 5 Configuration of Superior And Assessment Forms Solved Oil 5 Configuration Oil 5 Configuration of Superior Oil 5 Configuration of Superior Oil 5 Configuration of Superior Oil 5 Configuration Oil 5 Configur	NO. OF COPIES RECEIVED		
New MEXICO DEP CONSERVATION COMMISSION Policies Type of Leave No. Indicate Type of Type of Typ	DISTRIBUTION	1	
U.S.G.3. LAND OFFICE OPENATOR SUNDRY NOTICES AND REPORTS ON WELLS SOURCE TO SECURITY OF SECURTY OF SECURITY OF	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	
SUNDRY NOTICES AND REPORTS ON WELLS OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS PROPERTY OF MEASURE PROPER	FILE	J 67 1 54 94 99	
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS PERSONAL PROPERTY OF THE			5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS O'C. IN COMMITTEE THE PROPERTY NOTICES AND REPORTS ON WELLS O'C. IN COMMITTEE THE PROPERTY NOTICES AND REPORTS ON WELLS O'C. IN COMMITTEE THE PROPERTY NOTICES AND REPORTS ON WELLS O'C. IN COMMITTEE THE PROPERTY NOTICES AND REPORTS ON WELLS O'C. IN COMMITTEE THE PROPERTY NOTICES AND REPORTS ON WELLS O'C. IN COMMITTEE THE PROPERTY NOTICE THE PROPERTY NOTICES AND REPORTS ON WELLS O'C. IN COMMITTEE THE PROPERTY OF THE PROPERTY NOTICES AND REPORTS ON WELLS O'C. IN COMMITTEE THE PROPERTY OF THE PROPERTY NOTICES AND REPORTS ON WELLS O'C. IN COMMITTEE THE PROPERTY OF THE PROPERTY OF THE PROPERTY NOTICES AND REPORTS ON THE PROPERTY NAMED AND REPORTS ON THE PROPERTY		-	
SUNDRY NOTICES AND REPORTS ON WELLS ON HET USE THIS FAMILITY OF THE SHORT STIRE STIPS ON WELLS ON HET USE THE SHORT STIPS THE SHORT STIPS ON THE		-	
SUNDRY NOTICES AND REPORTS ON WELLS OF THE STATE OF THE	OPERATOR		
This ductor completed Coemitions (Clearly state all perminent dentits, and give pertainent dates, including estimated date of starting any proposed months of the Eumont See Pay From 3415 to 3510. The SW casing packer is set 8 3512'. It is proposed to pull tubing and run a 55% casing packer is set 8 3512'. It is proposed to pull tubing and run a 55% casing packer is set 8 3512'. It is proposed to pull tubing and run a 55% casing packer is set 8 3512'. It is proposed to pull tubing and run a 55% casing packer is set 8 3512'. It is proposed to pull tubing and run a 55% casing packer is set 8 3512'. It is proposed to pull tubing and run a 55% casing packer is set 8 3512'. It is proposed to pull tubing and run a 55% casing packer is set 8 3512'. It is proposed to pull tubing and run a 55% casing packer is set 8 3512'. It is proposed to pull tubing and run a 55% casing packer is set 8 3512'. It is proposed to pull tubing and run a 55% casing packer is set 8 3512'. It is proposed to pull tubing and run a 55% casing packer is set 8 3612'. It is proposed to pull tubing and run a 55% casing packer is set 8 3612'. It is proposed to pull tubing and run a 55% casing packer is set 8 3612'. It is proposed to pull tubing and run a 55% casing packer is set 8 3612'. It is proposed to pull tubing and run a 55% casing packer is set 8 3612'. It is proposed to pull tubing and run a 55% casing packer is set 8 3612'. It is proposed to pull tubing and run a 55% casing packer is set 8 3612'. It is proposed to pull tubing and run a 55% casing packer is set 8 3612'. It is proposed to pull tubing and run a 55% casing packer is set 8 3612'. It is proposed to pull tubing and run a 55% casing packer is set 8 3612'. It is proposed to pull tubing and run a 55% casing packer is set 8 3612'. It is proposed to pull tubing and run a 55% casing packer is set 8 3612'. It is proposed to pull tubing and run a 55% casing packer is set 8 3612'. It is proposed to pull tubing and run a 55% casing packer is set 8 3612'. It is separation to pull tubing and r	<u> </u>		- 4111111111111111111111111111111111111
2. Nome of Operators 8. w. P., Inc. 5. Address of Operators 8. w. P., Inc. 7. Mail No. 1012 Alpins, Midland, Texas 4. Location of Weil 1017 Alpins, Midland, Texas 4. Location of Weil 1017 Alpins, Midland, Texas 4. Location of Weil 1018 Alpins, Midland, Texas 1019 Alpins, Midland, Texas 1010 A	SUND (DO NOT USE THIS FORM FOR P USE "APPLICA	DRY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
3. Marie of Operator 3. Address of Operator 4. Location of Well 3. Detail of Well 3.		OTHER Dual	7. Unit Agreement Name
3. Address of Operators 1012 Alpins, Midland, Texas 4. Location of Well 1012 Alpins, Midland, Texas 5. Well 106 4. Location of Well 1017 Alpins, Midland, Texas 4. Location of Well 1017 Alpins, Midland, Texas 1018 Alpins, Midland, Texas 20 Township, 20 S And 2310 Text ratio 37 E William 15. Elevation (Show whether DP, RT, GR, etc.) 3522 GL (Est.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUS AND ABANDON ORLL WORK TEXTREMENT AND OR MIDLAND OR ALTER CASING OTHER OTHER OTHER OTHER This dual completed well has apparent communication existing between the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam Andres Section; Doen Hole from 3631 to 3840 and the Eumine Grayburg—Sam An		OTHER.	8 Form or Lease Name
3. Mell No. 1012 Alpins, Midland, Texas 4. Location of Wall 4. Location of Wall 4. Location of Wall 5. South 1015 Field and Pool, or Wildent Eumont - Eunics 5. South 1015 Elevation (Note whether Dr. RT. GR. etc.) 37 E 1015 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 1015 CHARGE PLANS 1015 CHARGE PLANS 1015 CHARGE PLANS 1016 CHARGE PLANS 1016 CHARGE PLANS 1017 CHARGE PLANS 1017 CHARGE PLANS 1017 CHARGE PLANS 1018 CHARGE PLANS 1019	_	Inc	
1012 Alpins, Midland, Texas 4. Location of Wail UNIT LETTER 1 330 FEET FROM THE EBST LINE AND 2310 FEET FROM THE EBST LINE AND 2310 FEET FROM THE EBST LINE AND ASARDON 15. Elevation (Show whether DF, RT, GR, etc.) 3522 GL (Est.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: FEUR AND ABANDON FULL AND ABANDON FULL ON ALTER CASING CHANGE FLANS CHANGE FLANS OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed more) seen for my first and complete well has apparent communication existing between the Eunice Grayburg-San Andress Section; Open Hole from 3631 to 3840 and the Eumort Gas Pay from 3415 to 3510, The 5%" casing packer is set & 3612'. It is proposed to pull tubing and run a 5%" casing bridge plug setting same at 5577'; dumping a one sack cament plug on the bridge plug setting same at 5577'; dumping a one sack cament plug on the bridge plug leaving a plug back depth of 3570'. This temporarily abandons the lower completion in the Eunice Oil and single completes the Eumont Gas Well In-200-20-37. After setting the plug the tubing will be run and the gas well swabbed back in and placed on stream.		;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	
South 1330 rett from the East Line and 2310 rett from the Eumont -		. MA 49	9. Well No.
South South Section 2D Township 20 S NAMES 37 E NAMES NAMES 37 E NAMES NAMES 37 E NAMES NAMES 37 E NAMES NAMES 37 E NAMES NAMES 37 E NAMES NAMES 37 E NAMES NAMES 37 E NAMES 37 E NAMES 37 E NAMES 37 E NAMES	TOTS ATDINE	, Midiand, Texas	1
South Severation 20 Township 20 S MANGE 37 E MARKE 12. County 13. Elevation (Show whether DF, RT, GR, etc.) 12. County Lega 13. Elevation (Show whether DF, RT, GR, etc.) 12. County Lega 13. Elevation (Show whether DF, RT, GR, etc.) 12. County Lega 13. Elevation (Show whether DF, RT, GR, etc.) 12. County Lega 13. Elevation 13. Decrease 13. Decrease 13. Decrease 13. Decrease 13. Decrease 14. Decr	4. Location of Well		10. Field and Pool, or Wildcat
South Severation 20 Township 20 S MANGE 37 E MARKE 12. County 13. Elevation (Show whether DF, RT, GR, etc.) 12. County Lega 13. Elevation (Show whether DF, RT, GR, etc.) 12. County Lega 13. Elevation (Show whether DF, RT, GR, etc.) 12. County Lega 13. Elevation (Show whether DF, RT, GR, etc.) 12. County Lega 13. Elevation 13. Decrease 13. Decrease 13. Decrease 13. Decrease 13. Decrease 14. Decr	UNIT LETTER	330 FEET FROM THE East LINE AND 2310 FEET FR	Eumont - Eunice
15. Elevation (Show whether DF, RT, GR, etc.) 3522 GL (Est.) 12. County Lea NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK TOMAGE PLANS CANIME PLANS CANIME PLUG AND ABANDON CANIME TEST AND CEMENT JOB. OTHER COMMENCE OFFICE TO SEE FULLE 1703. This dual completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed of the Europe See Fulle 1703. This dual completed well has apparent communication existing between the Europe Grayburg-Sen Andrees Section; Open Hole from 3631 to 3840 and the Europe Grayburg-Sen Andrees Section; Open Hole from 3631 to 3840 and the Europe Grayburg-Sen Andrees Section; Open Hole from Jos 1803 and the Europe Grayburg-Sen Andrees Section; Open Hole from Jos 1803 and the Europe Grayburg-Sen Andrees Section; Open Hole from Jos 1803 and the Europe Grayburg-Sen Andrees Section; Open Hole from Jos 1803 and the Europe Grayburg-Sen Andrees Section; Open Hole from Jos 1804 and the Europe Grayburg-Sen Andrees Section; Open Hole from Jos 1804 and the Europe Grayburg-Sen Andrees Section; Open Hole from Jos 1804 and the Europe Grayburg-Sen Andrees Section; Open Hole from Jos 1804 and the Europe Grayburg-Sen Andrees Section; Open Hole from Jos 1804 and the Europe Grayburg-Sen Andrees Section; Open Hole from Jos 1804 and the Europe Grayburg-Sen Andrees Section; Open Hole from Jos 1804 and the Europe Grayburg-Sen Andrees Section; Open Hole from Jos 1804 and the Section of The Europe Grayburg-Sen Andrees Grayburg	South		
The composition of the compositi		TION TOWNSHIP RANGE NMF	M (
This dual completed well has apparent communication existing between the Eumont Gas Pay from 3415 to 3510. The Star casing bridge plug setting same at 3577; dumping a one sack cement plug on the bridge plug leaving a plug back depth of 3570. This temporarity abandons the Eumice Gil and single completes the Eumont Gas Well work depth of 3570. This temporarity abandons the boack in and placed on stream. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Approved by This. Manager Date Base Altering Cabing Altering Cab		THE PERSON OF TH	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORALITY ASANDON THE COMMENTE OF INTENTION TO: PULS AND ABANDON TO COMMENT OF THE COMMENT			12. County
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK		3522 GL (Est.)	Lea
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	16. Check	Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
PEUG AND ABANDON TEMPORABLE VARIABLE PLUG AND ABANDON TEMPORABLE VARIABLE VARIABLE PLUG AND ABANDONMENT COMMENCE DRILLING OFFIC. CASING PLUG AND ABANDONMENT COMMENCE DRILLING OFFIC. CASING COMMENT JOB PLUG AND ABANDONMENT COMMENCE DRILLING OFFIC. CASING DRILLING DRILLING OFFIC. CASING DRILLING OFFIC. CASING DRILLING DRILLING DRILLING DRILLING OFFIC. CASING DRIL		- · · · · · · · · · · · · · · · · · · ·	
PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1763. This dual completed well has apparant communication existing between the Eunice Grayburg-San Andres Saction; Open Hole from 3631 to 3840 and the Eumont Gas Pay from 3415 to 3510. The 5½" casing packer is sat @ 3612'. It is proposed to pull tubing and run a 5½" casing bridge plug setting same at 3577'; dumping a one sack cament plug on the bridge plug leaving a plug back depth of 3570'. This temporarily abandons the lower completion in the Eunice Oil and single completes the Eumont Gas Well No. II-20-20-37. After setting the plug the tubing will be run and the gas well swabbed back in and placed on stream. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Manager OATE 8-31-66			
PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1763. This dual completed well has apparant communication existing between the Eunice Grayburg-San Andres Saction; Open Hole from 3631 to 3840 and the Eumont Gas Pay from 3415 to 3510. The 5½" casing between the Eumont Gas Pay from 3415 to 3510. The 5½" casing bridge plug setting same at 3577"; dumping a one sack cement plug on the bridge plug leaving a plug back depth of 3570". This temporarily abandons the lower completion in the Eunice Oil and single completes the Eumont Gas Well No. 11-20-20-37. After setting the plug the tubing will be run and the gas well swabbed back in and placed on stream. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Manager DATE PUG AND ABANDONMENT CASING TEST AND CEMENT 128 PUG AND ABANDONMENT CASING TEST AND CE	X	SLUE AND ADAMPON DE DESCEDAN WARM	ALTERNA CARNA
OTHER OT	7		=======================================
17. Describe Proposed or Completed Operations (Clearly state all pertinent datals, and give pertinent dates, including estimated date of starting any proposed toork) see RULE 1703. This dual completed well has apparant communication existing between the Eunice Grayburg-San Andres Section; Open Hole from 3631 to 3840 and the Eumont Gas Pay from 3415 to 3510. The 5½" casing packer is set @ 3612'. It is proposed to pull tubing and run a 5½" casing bridge plug setting same at 3577'; dumping a one sack cement plug on the bridge plug leaving a plug back depth of 3570'. This temporarily abandons the lower completion in the Eunice Oil and single completes the Eumont Gas Well No. 11-20-20-37. After setting the plug the tubing will be run and the gas well swabbed back in and placed on stream. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. **TITLE Manager** DATE **B-31-66** **TITLE Manager** DATE **DATE** **TITLE MANAGER	TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent data), and give pertinent dates, including estimated date of starting any proposed work) see NULE 1103. This dual completed well has apparent communication existing between the Eumice Grayburg-San Andres Section; Open Hole from 3631 to 3840 and the Eumont Gas Pay from 3415 to 3510. The 5% casing packer is set & 3612'. It is proposed to pull tubing and run a 5% casing bridge plug setting same at 3577'; dumping a one sack cement plug on the bridge plug leaving a plug back depth of 3570'. This temporarily abandons the lower completion in the Eunice Oil and single completes the Eumont Gas Well No. 11-20-20-37. After setting the plug the tubing will be run and the gas well swabbed back in and placed on stream. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Manager DATE 8-31-66	PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLE 1105. This dual completed well has apparent communication existing between the Eumice Grayburg-San Andres Section; Open Hole from 3631 to 3840 and the Eumich Gas Pay from 3415 to 3510. The 5% casing packer is set @ 3612'. It is proposed to pull tubing and run a 5% casing bridge plug setting same at 3577'; dumping a one sack cement plug on the bridge plug leaving a plug back depth of 3570'. This temporarily abandons the lower completion in the Eunice Oil and single completes the Eumont Gas Well No. 11-20-20-37. After setting the plug the tubing will be run and the gas well swabbed back in and placed on stream. 18. Three by certify that the information above is true and complete to the best of my knowledge and belief. Manager DATE BALLAGE DATE BASE D		OTHER	
This dual completed well has apparent communication existing between the Eunice Grayburg-San Andres Section; Open Hole from 3631 to 3840 and the Eumont Gas Pay from 3415 to 3510. The 5½" casing packer is set @ 3612'. It is proposed to pull tubing and run a 5½" casing bridge plug setting same at 3577'; dumping a one sack cement plug on the bridge plug leaving a plug back depth of 3570'. This temporarily abandons the lower completion in the Eunice Oil and single completes the Eumont Gas Well No. 11-20-20-37. After setting the plug the tubing will be run and the gas well swabbed back in and placed on stream. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Signet Manager Date 8-31-66	OTHER		
This dual completed well has apparent communication existing between the Eunice Grayburg-San Andres Section; Open Hole from 3631 to 3840 and the Eumont Gas Pay from 3415 to 3510. The 5½" casing packer is set @ 3612'. It is proposed to pull tubing and run a 5½" casing bridge plug setting same at 3577'; dumping a one sack cement plug on the bridge plug leaving a plug back depth of 3570'. This temporarily abandons the lower completion in the Eunice Oil and single completes the Eumont Gas Well No. 11-20-20-37. After setting the plug the tubing will be run and the gas well swabbed back in and placed on stream. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Manager Date 8-31-66			
APPROVED BY TITLE Manager DATE 8-31-66	Eunice Graybu Eumont Gas Pa It is propose same at 3577' a plug back d in the Eunice After setting	rg-San Andres Section; Open Hole from 3631 in from 3415 to 3510. The 5½" casing packer do to pull tubing and run a 5½" casing bridge; dumping a one sack cament plug on the bridge apth of 3570". This temporarily abandons the Oil and single completes the Eumont Gas well the plug the tubing will be run and the gas	to 3840 and the is set @ 3612'. plug setting ige plug leaving ne lower completion il No. 11-20-20-37.
	18. I hereby certify that the information		DATE 8-31-66
	ADDROVED BY	TITLE	DATE