This form is <u>not</u> to be used for **reporting** packer leakage tests in Northwest New Mexico

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NEW ~~YICO OIL CONSERVATION COMMISSIO*

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator B. ". F. INCORPORATED	Lease STATE -20				1	7e11 10. 1	
Location Unit Sec of Well 20	Twp 20	S	Rge	37	E	County	LEA
Name of Reservoir or Pool	Type of P (Oil or G		Method of Flow, Art			Medium or Csg)	Choke Size
Upper Compl LUMONT	Gas		FLOW		Csc		1"
Lower Compl LUNICE GRAYBURG	OIL		FLOW		т	BG	24/64"
	FLOW	TEST	NO. 1				
Both zones shut-in at (hour, date):	2:00	r	(8-1-6)	<)			
Well opened at (hour, date):						- T (REC	Lower Completio CORDER)
Indicate by (X) the zone producing.	• • • • • • • • • •	••••		• • • • • •	•••••-	X	•
Pressure at beginning of test							640
Stabilized? (Yes or No)							No
Maximum pressure during test							640
Minimum pressure during test							480
Pressure at conclusion of test							480
Pressure change during test (Maximum minus Minimum)						160	
Was pressure change an increase or a					Ľ.	ECREASE	DECREASE
Well closed at (hour, date): 2:00 Dil Production	FM (8-3	-66)	То	tal Ti	nne On		R\$
During Test: <u>C.OO</u> bbls; Grav~	Gas ; Dur	ing Te	1210n	05.3	MCF	; GOR	
Remarks					<u>.</u>	-	
	FLOW T	EST M	. 2				<u>.</u>

Well opened at (hour, date):1:30 PM (6-4-55)	Uppe r _Completion	Lowe r Completion
Indicate by (X) the zone producing		•	X
Pressure at beginning of test		. 725	575
Stabilized? (Yes or No)		11-	No
Maximum pressure during test		725	575
Minimum pressure during test	• • • • • • • • • • • • • • • • • • • •	. 6 95	15
Pressure at conclusion of test			15
Pressure change during test (Maximum minus Minimum			560
Was pressure change an increase or a decrease?			DECREASE
Well closed at (hour, date) 1:30 FM (8-5-60 Oil Production Gas Pro During Test: 4.11 bbls; Grav. 29.7; During Remarks	duction	24.0 Hour	
I hereby certify that the information herein conta knowledge.	operator 5. P. In		•
Approved 19 New Mexico Oil Conservation Commission	By COLEMAN PETROLEU		
By	Title AGENT Joe Date 8-8-66	, A. E	ema

1. A packer leakage test shall be commenced on each multiply completed, well within seven days after actual completion of the well, and administ thereafter as prescribed by the order authorizing the multiple subjects Such tests shall also be commenced on all multiple completions such that also days following recompletion and/or chemical or fracture treatments and seem ever remedial work has been done on a well during which the patter 6 th tubing have been disturbed. Tests shall also be taken at any subject of multiple commission.

2. At least 72 hours prior to the commencement of any packer $\rm Certrage = 0$ the operator shall notify the Commission in writing of the exact state test is to be commenced. Offset operators shall also be so notabled.

3. The packer leakage test shall commence when both zones of the dust completion are shut-in for pressure stabilization. Both zones shill reach, shut-in until the well-head pressure in each has stabilized and for a group wum of two hours thereafter, provided however, that they need soft were shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be prediced at the normal rate of production while the other zone remains statistic down test shall be continued until the flowing wellhead pressure has provide stabilized and for a minimum of two hours thereafter, provided hows a that the flow test need not continue for more than 24 hours.

 $^{\rm C}$. Flow Test No. 2 shall be conducted even though to near was indicated survey Flow Test No. 1. Procedure for Flow Test No. 1 is to be the same us for Flow Test No. 1 except that the previously produced zone similation equilation stution while the previously shutoin zone is produced.

All pressures, throughout the entire test, shall thereonthiadus y beasured and recorded with recording pressure gauges. (We at under of Theh must be checked with a deadweight tester at least twice once at the signalag and once at the end, of each flow test.

Deginaling and once at the end, of each flow test. J. The results of the above-described tests shall be filed in triplicate Athia 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico of "Conservation conaission on Southeast New Mexico Packer Leakage Test Form Revised (1), -38, together with the original pressure recording gauge charts with all the headweight pressures which were taken indicated therein "Lifes of time drive for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure is subdited, the original chart must be permanently filed in the pressure is diffice. Form C-116 shall also accompany the Packer Leakage Fest Form when the test period coincides with a gas-oil ratio test period.

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