

June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

P.O. Box 1980  
Hobbs NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

BUREAU OF LAND  
ROSWELL OFFICE

NM 62667

6. If Indian, Allottee or Tribe Name

MCMT

7. If Unit or CA, Agreement Designation

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Altura Energy LTD

## 3. Address and Telephone No.

P.O. Box 4294, Houston, Texas 77210-4294 281/366-7335

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Letter A, 390 FNL X 660 FEL, Sec. 21, T-20-S, R-37-E

## 8. Well Name and No.

Gillully B Federal R/A A

## 9. API Well No.

30-025-06201

## 10. Field and Pool, or Exploratory Area

Eumont

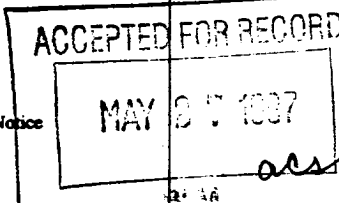
## 11. County or Parish, State

Lea, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice



## TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Fracture/stimulate existing producing zone

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/19/97 -- 3/5/97

MI x RU service rig. Kill well with 2% KCL water. POOH with 2-3/8" tubing and run 3-1/2" work string. Frac with 342,000# 12/20 hickory sand x 92,493 gal. of 50Q YF140 foamed CO2 in 5 stages. Flow well back x recover 52 bbls water. Lay down 3-1/2" work string and RIH with 2-3/8", 4.7# tubing (set tubing at 2597'). RD x MO service rig. Return well to production

## 14. I hereby certify that the foregoing is true and correct

Signed Mark StephensTitle Business Analyst (SG)Date 5/15/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side