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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Amoco Production Company</u>			Lease <u>Gilgully B Fed. R/A 1A1</u>			Well No. <u>6 Y</u>	
Location of Well	Unit <u>A</u>	Sec. <u>21</u>	Twp <u>20</u>	Rge <u>37</u>	County <u>LEA</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>Eumont-Yates-T Rivers-QN</u>		<u>GAS</u>	<u>FLOW</u>	<u>Tbg.</u>		
Lower Compl	<u>Eunice Monument-GSA</u>		<u>GAS</u>	<u>FLOW</u>	<u>Tbg.</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:00 am; 9-29-90

Well opened at (hour, date): 9:00 am; 9-30-90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>120</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>120</u>	<u>0</u>
Minimum pressure during test.....	<u>70</u>	<u>0</u>
Pressure at conclusion of test.....	<u>70</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>50</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>—</u>

Well closed at (hour, date): 9:00 am; 10-01-90 Total Time On
Production 24 hours

Oil Production During Test: 0 bbls; Grav. — Gas Production During Test 661 MCF; GOR —

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): Eunice Monument-GSA is shut in.

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		

Well closed at (hour, date): _____ Total time on
Production _____

Oil production During Test: _____ bbls; Grav. _____; Gas Production During Test _____ MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Amoco Production Company

Operator

Signature

Phillip W. Hill

Asst. Admin. Analyst

Printed Name

Title

10-15-90

Date

713/596-7614

Telephone No.

OIL CONSERVATION DIVISION

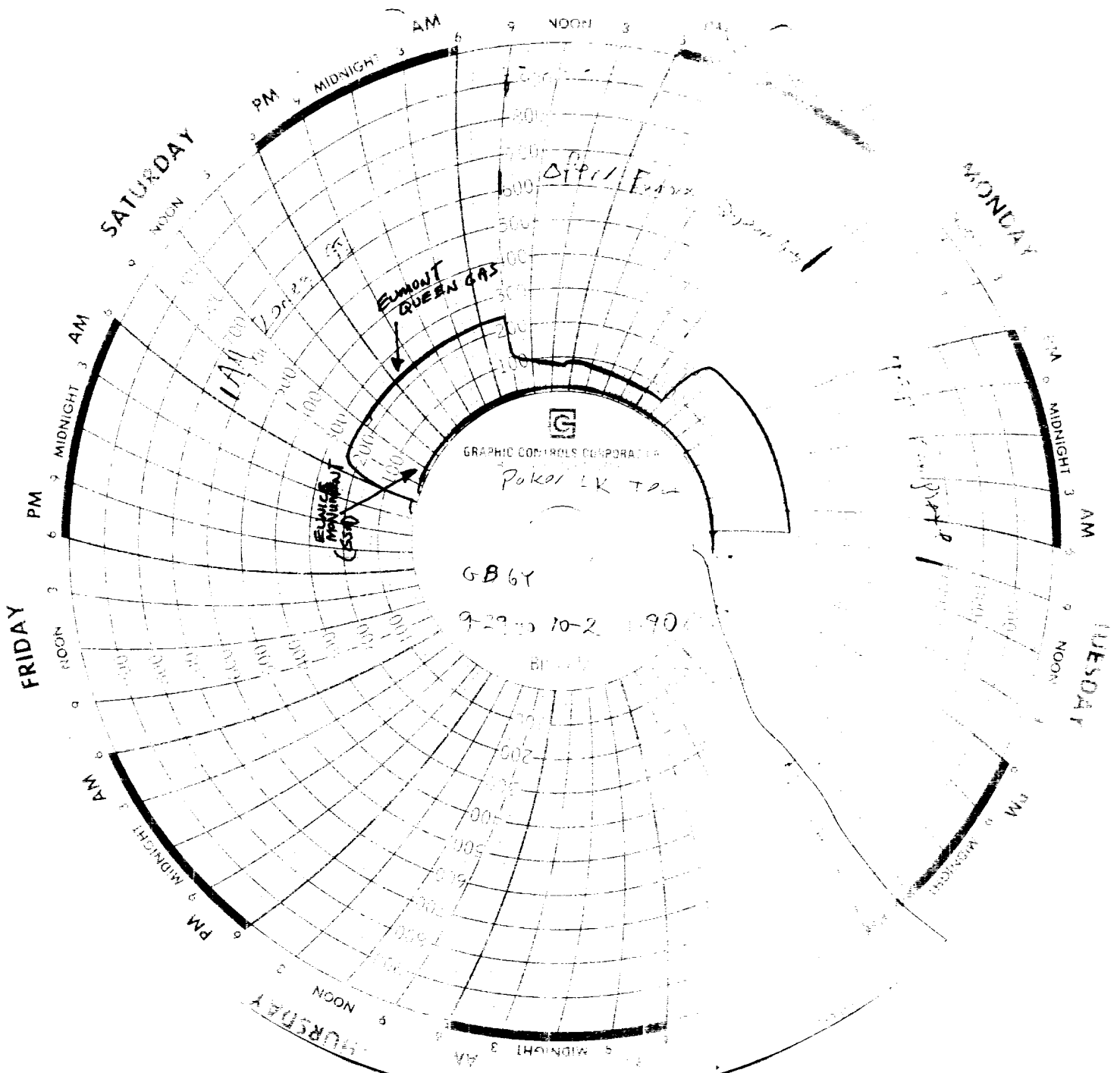
Date Approved Oct 23 1990

By

Orig. Signed by
Paul Kautz
Geologist

Title

SUNDAY



[Faint, illegible handwritten text]

RECEIVED

OCT 22 1990

OCD
HOBBS OFFICE

Grundy B. and C4

*Red Furman 0000000000
Blue Furman 0000000000*

*09-29-90 All 20000 SI
09-30-90 All 20000 SI
10-01-90 All 20000 SI
10-02-90 All 20000 SI*