

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Amoco Production Company</u>		Lease <u>Gillully B Federal RA-A</u>		Well No. <u>6Y</u>		
Location of Well	Unit <u>A</u>	Sec. <u>21</u>	Twp <u>20</u>	Rge <u>37</u>	County <u>Lea</u>	
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>Eumont Queen</u>		<u>Gas</u>	<u>FLOW</u>	<u>Tbg</u>	
Lower Compl	<u>Eunice Monument GSA</u>		<u>Gas</u>	<u>FLOW</u>	<u>Tbg</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:00 noon, July 6, 1989

Well opened at (hour, date): 9:00 am July 7, 1989

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>280</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>280</u>	<u>0</u>
Minimum pressure during test.....	<u>270</u>	<u>0</u>
Pressure at conclusion of test.....	<u>270</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>10</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>—</u>
Well closed at (hour, date): <u>6:00 am July 8, 1989</u>	Total Time On Production <u>21 hours</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>—</u>	Gas Production During Test: <u>0</u>	MCF; GOR <u>—</u>

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 am July 9, 1989

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>100</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>100</u>	<u>20</u>
Minimum pressure during test.....	<u>100</u>	<u>0</u>
Pressure at conclusion of test.....	<u>100</u>	<u>10</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>20</u>
Was pressure change an increase or a decrease?.....		<u>Increase</u>
Well closed at (hour, date): <u>10:00 am July 10, 1989</u>	Total time on Production <u>28 hours</u>	
Oil production During Test: <u>0</u> bbls; Grav. <u>—</u>	Gas Production During Test: <u>378</u>	MCF; GOR <u>—</u>

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Amoco Production Company

Operator Amelia Hartman

Signature Amelia Hartman Asst Admin Analyst

Printed Name 8-7-89 Title (713) 584-7442

Date _____ Telephone No. _____

OIL CONSERVATION DIVISION

AUG 14 1989

Date Approved _____

By _____

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

RECEIVED

AUG 10 1989

OCD
HOEBS OFFICE