

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Amoco Production Company

## 3. Address and Telephone No.

P.O. Box 3092 Houston, Tx 77253

M.C. Wines  
(Room 17.180)

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL &amp; 1980' FEL S-21 T-20S R-37E

UNIT LETTER B

## FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## 5. Lease Designation and Serial No.

66-031736 (b)

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Gillully B Fed R/A A #1

## 9. API Well No.

30-025-06202

## 10. Field and Pool, or Exploratory Area

Eunice Monument (GSA)

## 11. County or Parish, State

Lea, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU 10/19/92, Pull Prod Equip, RTX1B, Run Baber WL & Gauge Ring, unable to get past 1950, POH, R Bit & CSG SCRP on 2 3/8 tbg, to 3650, POH, Run CIBP in WL, SA 3600, unable to tst CSG, Cap CIBP w/ 35' cmt, tst CSG to 500 PSI, bleed to 0 in 30 sec, Run 2 3/8 tbg, tag at 3599, Pump 16 bbls brine gel & 10 bbls brine wtr, Ld 2 3/8 tbg to 2761, Pump 25 bbls Brine gel & 5 bbls brine wtr, POH, wait 3 hrs, Run Baber WL, tag cmt at 2450, POH, tst CSG to 500 PSI, leak, Run Baber full bore & isolate leak, 918-947, POH, Perf at 1281, TIT, PSA 1045, get inj rate in Perfs at 1281 at 18AM 500 PSI, Get inj rate in hole in CSG @ 440, Circ at 3BPM, 300 PSI, POH, Run 2 Set cmt ret at 1045, Pump 40 sx cmt, POH, Run 2 Set PKR at 703, Pump 30 sx cmt, rel pk, circ hole w/ 10# Brine gel, POH, TIT to 287, Pump 15 sx cmt, Ld tbg to 60 ft, Circ cmt, Degout cellar, check for gas, Cut off well head, install P&A marker, fill in cellar

## 14. I hereby certify that the foregoing is true and correct

Signed

Matthew A. Wines

Title

Business Analyst

Date

1/20/92

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

2-4-93

Approved by

Conditions of approval, if any:

Approved as to integrity of the well bore.

Liability under bond is retained until

surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side