Orig.&2ce- OCC lce- Mr.FHR	· -*2		,
lcs- Mr.FHR lcs- " JTR			orm C-103
f i sure a s			Revised 3-55)
NEW MEXICO-OH-CONSE	RVATION COM		
MISCELLANEOUS RI	EPORTS ON WE	LLS -	
(Submit to appropriate District Office	e as per Comm	oston Rule 110	6)
COMPANY	20 E.Broadway, Ho ress)	obbs, N.M.	
	<u> </u>		205 ^R 375
DATE WORK PERFORMED11/12/54	PCCL	RUMON T	
This is a Report of: (Check appropriate b	lock) Re	sults of Test of	of Casing Shut-off
Beginning Drilling Operations		medial Work	
Plugging	اس <u>س</u> م بب		PLETION IN QUEEN SAND
		DOAL COM	GAS
Detailed account of work done, nature and	quantity of mat	erials used an	d results obtained.
10/27/54- Perforated 7"0D Casing w/ 2- sho 11/8/54 - Set Baker Mod.D Production padke	ts per Ft. from ; r @ 3620- Ran 2" / Garrett sleeve	tubing & Late	hed on to packer,
	·		
11/10/54- Acidized Perf. f/ 3380 to 3422 F 2.6 Bbl. per Min Swabbed 8 Hrs	t. w/ 1000 Gal.	19 Bbl. in Form	a. 2 1200# Inj. rate
11/11/54- Well Tested 2,420,000 Cu. Ft. ga	s per 24 hours.	from Queen San	1.
Well shut in for gas pipe line c	ennection		
	DEDODIE ONU	χ,	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONL		
Original Well Data:	Dural Lat	Caman	Data
	Prod. Int.		Date
	il String Dia	Oil Strin	ng Depth
Perf Interval (s)			
Open Hole Interval Produci	ng Formation (s	; }	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl			
		۰ میں میں میں اور	
Gas Well Potential, Mcf per day		· · · · · · · · · · · · · · · · · · ·	
Gas Well Potential, Mcf per day Witnessed by			
Witnessed by		(Comp	
Witnessed by	I hereby certif above is true a	y that the info and complete t	rmation given o the best of
Witnessed by	I hereby certif	y that the info and complete t	rmation given
Witnessed by OIL CONSERVATION COMMISSION	I hereby certif above is true a my knowledge	y that the info and complete t	rmation given o the best of