

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06206	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT	
8. Well No. 174	
9. Pool Name or Wildcat GRAYBURG SAN ANDRES	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3550'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	
4. Well Location Unit Letter <u>M</u> : <u>330'</u> Feet From The <u>SOUTH</u> Line and <u>330'</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3550'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ REQUEST TA STATUS

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-16-02: MIRU PU. TIH W/CIBP & SET @ 3557'. PERFORM MIT CSG TEST TO 500# FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED)

WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary
Abandonment Expires 11/19/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/15/2002
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

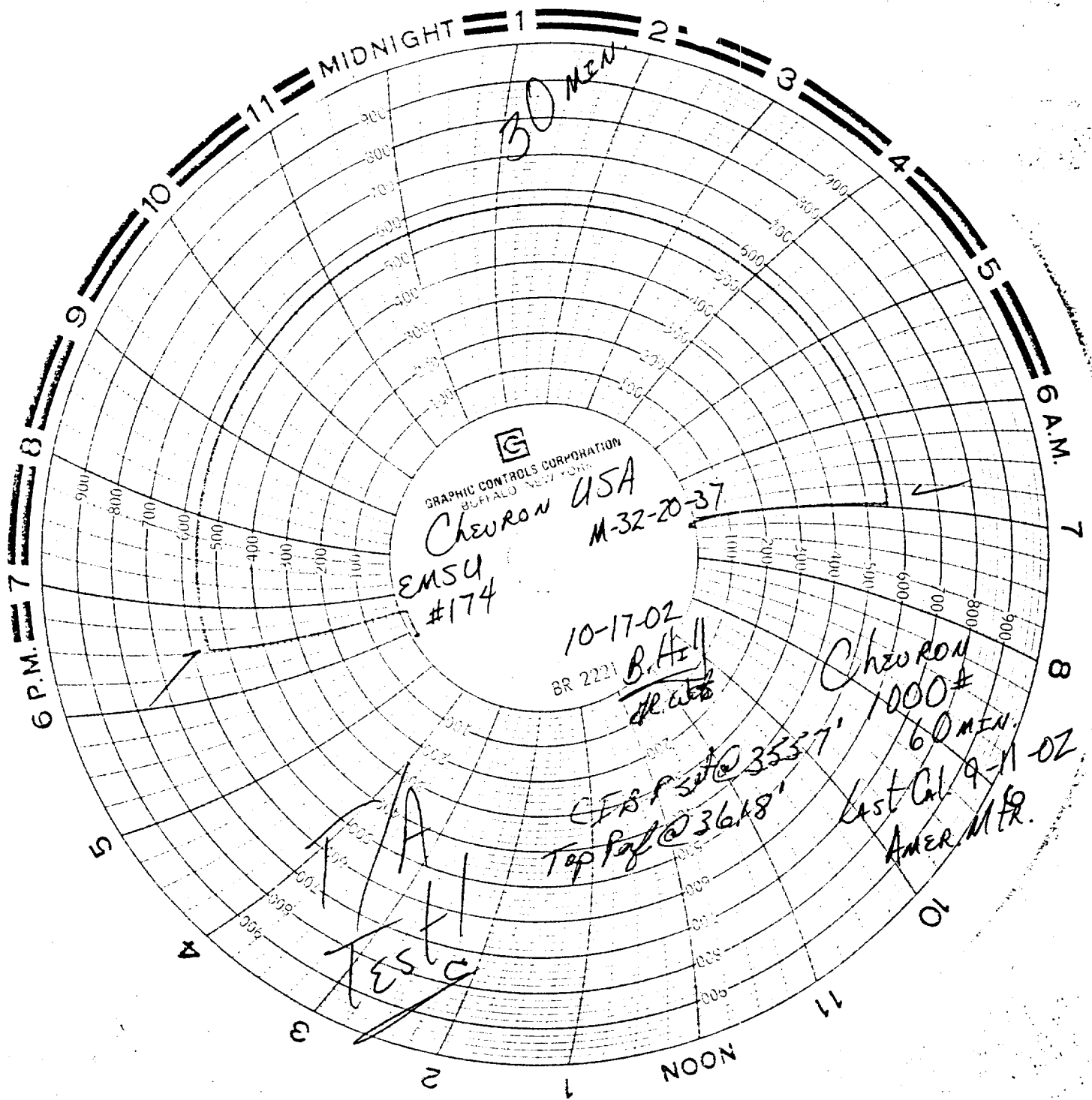
(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE

DATE



Chevron

**WELL DATA SHEET**

LEASE: EMSU WELL: 174WI

LOC: 330' F S L & 330' F W L SEC: 32

TOWNSHIP: 21S 20 CNTY: Lea

RANGE: 20E 37 UNIT: M ST: N.M.

(formerly: State "196" #1)

FORM: Grayburg / San Andres DATE: _____

GL: 3550' STATUS: TA'D

KB: 3550' API NO: 30-025-06206

DF: _____ CHEVNO: FA 7324:01

Date Completed: 5/20/36

Initial Production: 7/ 1480 BOPD / 0 BWPD

Initial Formation: Grayburg

FROM: 3745' to 3860' / GOR 0

Completion Data

6/36 ACDZ w/ 2000 gals acid. ACDZ w/ 3000 gals acid.

Subsequent Workover or Reconditioning:

9/55 CO & PB w/ hydromite to 3836'. ACDZ w/ 5000 gals swab test 60 BO / 2 BW oil gravity 34.4 deg.

3/19/87 XO tbg head. Perf 3618-20, 3626-28, 3638-40, 3654-56, 3662-64, 3668-70, 3679-81, 3690-92, 3706-08, 3716-18 (2 JHPF). Acdz perms w/ 3500 gals acid + 40Bs. ISIP - vac. Swb test SFL-3050' EFL-3552'. RIH w/ 7" Baker TSN pkr on 155 jts. tbg. Set @ 3562'. Convert to inj. TOTP.

8/96 CO w/ coiled tbg unit.

10/02 Well has been TA'D.

Additional Data:

T/Queen Formation @ 3300'

T/Penrose Formation @ 3431'

T/Grayburg Zone 1 @ 3608'

T/Grayburg Zone 2 @ 3644'

T/Grayburg Zone 2A @ 3674'

T/Grayburg Zone 3 @ 3700'

T/Grayburg Zone 4 @ 3737'

T/Grayburg Zone 5 @ 3789'

T/Grayburg Zone 6 @ 3845'

T/San Sndres Formation @ 3865'

KB @ 3550'

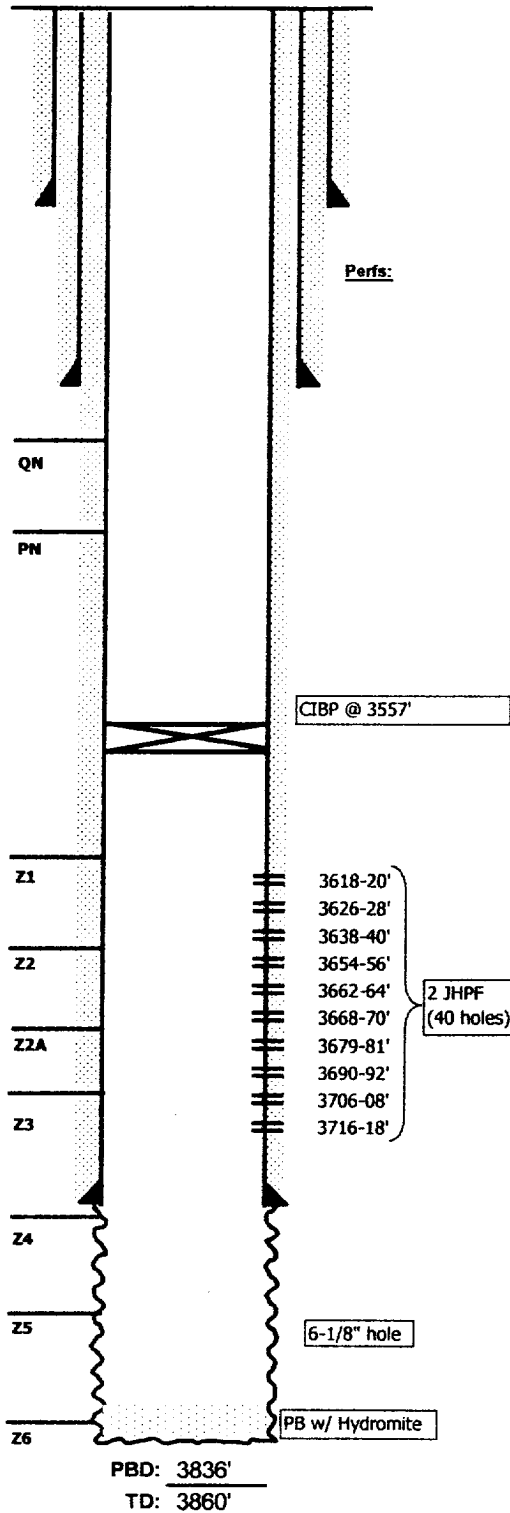
12-1/2" OD
50# CSG
Set @ 250' W/ 250 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(17-1/4" hole)

9-5/8" OD
36# CSG 8rd
Set @ 1246' W/ 400 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(11" hole)

Tubing Detail: 10/16/02

WELL IS TA'D.

NO TBG. IN WELL



7" OD
24# CSG 10rd
Set @ 3732' W/ 250 SX
Cmt circ.? No
TOC @ 2208' by calc.
(8-3/4" hole)