NEW MEXICO OIL CONSI	(Revised 3-55) ERVATION COMMISSION	
MISCELLANEOUS R (Submit to appropriate District Officient	REPORTS ON WELLS 200 CO AT 10:35 ce as per Commission Rule 1106)	
COMPANY Sinclair Oil & Gas Company, (Ad	520 East Broadway, ^H obbs, New Mexico dress)	
LEASE State 196 WELL NO.	UNIT MS 32 T 205 R 37E	
DATE WORK PERFORMED As shown	POOL	
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-	off
Beginning Drilling Operations	Remedial Work	
Plugging	Other	
Detailed account of work done, nature an	nd quantity of materials used and results obta	ined.
9-13-55 T.D. 3860'. Cleaned out to botto	om and acidize.	
9-17-55 3836 PB. Cleaned out to bottom	and ran Hydramite plug.	
9-19-55 Acidized with 5000 gal. max. pres Swebbing and recovering load oil	ssure, 400# to a vacuum, flushed with 28 bbl. c and acid water.	il.
9-21-55 Swabbed 60 bbl. new oil, 2 bbl. w	water in 24 hours.	
Completed.		
•		
	K REPORTS ONLY	
Original Well Data:		
Driginal Well Data: DF Elev. <u>3550 ^{TD} 3860 ^{PBD} 3836</u>	Prod. In 3915-3836 Compl Date 9-22-55	
Driginal Well Data: DF Elev. <u>3550</u> TD <u>3860</u> PBD <u>3836</u> [bng. Dia <u>2</u> Tbng Depth <u>3706</u>		
Driginal Well Data: DF Elev. <u>3550</u> TD <u>3860</u> PBD <u>3836</u> Tbng. Dia <u>2</u> Tbng Depth <u>3706</u> Perf Interval (s) <u>Open Hole</u>	Prod. Int <u>945-3836</u> Compl Date <u>9-22-55</u> Oil String Dia <u>7#</u> Oil String Depth <u>3745</u>	
Driginal Well Data: DF Elev. <u>3550</u> TD <u>3860</u> PBD <u>3836</u> Fbng. Dia <u>2</u> Tbng Depth <u>3706</u> Perf Interval (s) <u>Open Hole</u>	Prod. In 3915-3836 Compl Date 9-22-55	
Driginal Well Data: DF Elev. <u>3550</u> TD <u>3860</u> PBD <u>3836</u> Ibng. Dia <u>2</u> Tbng Depth <u>3706</u> Perf Interval (s) <u>Open Hole</u> Dpen Hole Interval <u>3745-3836</u> Produc	Prod. Int <u>945-3836</u> Compl Date <u>9-22-55</u> Oil String Dia <u>7#</u> Oil String Depth <u>3745</u>	
Driginal Well Data: DF Elev. <u>3550</u> TD <u>3860</u> PBD <u>3836</u> Tong. Dia <u>2</u> Tong Depth <u>3706</u> Perf Interval (s) <u>Open Hole</u> Open Hole Interval <u>3745-3836</u> Produce RESULTS OF WORKOVER:	Prod. In <u>5715-3836</u> Compl Date <u>9-22-55</u> Oil String Dia <u>7</u> ^H Oil String Depth <u>3715</u> cing Formation (s) <u>Grayburg</u>	
Driginal Well Data: DF Elev. <u>3550</u> TD <u>3860</u> PBD <u>3836</u> Tong. Dia <u>2</u> Tong Depth <u>3706</u> Perf Interval (s) <u>Open Hole</u> Open Hole Interval <u>3745-3836</u> Produce RESULTS OF WORKOVER: Date of Test	Prod. In 5745-3836 Compl Date <u>9-22-55</u> Oil String Dia <u>7#</u> Oil String Depth <u>3745</u> cing Formation (s) <u>Grayburg</u> BEFORE AFTER	
Driginal Well Data: DF Elev. <u>3550</u> TD <u>3860</u> PBD <u>3836</u> Tong. Dia <u>2</u> Tong Depth <u>3706</u> Perf Interval (s) <u>Open Hole</u> Dpen Hole Interval <u>3745-3836</u> Produce RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day	Prod. Intrace 23336 Compl Date 9-22-55 Oil String Dia 7# Oil String Depth 3745 cing Formation (s) Grayburg BEFORE AFTER 9-1-55 9-22-55	
Driginal Well Data: DF Elev. <u>3550</u> TD <u>3860</u> PBD <u>3836</u> Tong. Dia <u>2</u> Tong Depth <u>3706</u> Perf Interval (s) <u>Open Hole</u> Dpen Hole Interval <u>3745-3836</u> Produce RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day	Prod. Intrace 23336 Compl Date 9-22-55 Oil String Dia 7# Oil String Depth 3745 cing Formation (s) Grayburg BEFORE AFTER 9-1-55 9-22-55	
Original Well Data: OF Elev. <u>3550</u> TD <u>3860</u> PBD <u>3836</u> Obng. Dia <u>2</u> Tbng Depth <u>3706</u> Overf Interval (s) <u>Open Hole</u> Open Hole Interval <u>3745-3836</u> Produce RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	Prod. Intrace 23336 Compl Date 9-22-55 Oil String Dia 7# Oil String Depth 3745 cing Formation (s) Grayburg BEFORE AFTER 9-1-55 9-22-55	
Original Well Data: OF Elev. <u>3550</u> TD <u>3860</u> PBD <u>3836</u> Obng. Dia <u>2</u> Tbng Depth <u>3706</u> (Open Hole <u>3745-3836</u> Product Deerf Interval (s) <u>Open Hole</u> Open Hole Interval <u>3745-3836</u> Product RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	Prod. Intrace 23336 Compl Date 9-22-55 Oil String Dia 7# Oil String Depth 3745 cing Formation (s) Grayburg BEFORE AFTER 9-1-55 9-22-55	
Driginal Well Data: DF Elev. <u>3550</u> TD <u>3860</u> PBD <u>3836</u> Tong. Dia <u>2</u> Tong Depth <u>3706</u> C Perf Interval (s) <u>Open Hole</u> Dpen Hole Interval <u>3745-3836</u> Produce RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. Intractor 3836 Compl Date 9-22-55 Oil String Dia 7# Oil String Depth 3745 cing Formation (s) Grayburg BEFORE AFTER 9-1-55 9-22-55 13 60 2 2 13787 1427 Sinclair 011 & Gas Company Sinclair 011 & Gas Company	
Original Well Data: DF Elev. <u>3550</u> TD <u>3860</u> PBD <u>3836</u> Tbng. Dia <u>2</u> Tbng Depth <u>3706</u> C Perf Interval (s) <u>Open Hole</u> Open Hole Interval <u>3745-3836</u> Produce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. Intelair Oil & Gas Company Prod. Intelair Oil & Gas Company Company Prod. Intelair Oil & Company Company Company Company Company Company Company Company Company Company Company Company Company Company Company	
Original Well Data: DF Elev. <u>3550</u> TD <u>3860</u> PBD <u>3836</u> Tbng. Dia <u>2</u> Tbng Depth <u>3706</u> C Perf Interval (s) <u>Open Hole</u> Open Hole Interval <u>3745-3836</u> Produce RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <u>G. Confer</u>	Prod. Intractor Compl Date 9-22-55 Oil String Dia 7# Oil String Depth 3745 cing Formation (s) Grayburg BEFORE AFTER 9-1-55 9-22-55 13 60 -2 -2 13787 1427 Sinclair 011 & Gas Company (Company)	
Original Well Data: DF Elev. <u>3550</u> TD <u>3860</u> PBD <u>3836</u> Tbng. Dia <u>2</u> Tbng Depth <u>3706</u> O Perf Interval (s) <u>Open Hole</u> Open Hole Interval <u>3745-3836</u> Produce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <u>G. Confer</u> OIL CONSERVATION COMMISSION Name <u>M</u> , <u>X</u> , <u>M</u>	Prod. Inights-3836 Compl Date 9-22-55 Oil String Dia 7 ^H Oil String Depth 3745 cing Formation (s) Grayburg BEFORE AFTER 9-1-55 9-22-55 13 60 2 13787 1427 Sinclair Oil & Gas Company (Company) I hereby certify that the information given above is true and complete to the best of	
Tbng. Dia 2 Tbng Depth 3706 Perf Interval (s) Open Hole Open Hole Interval 3745-3836 Produce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by G. Confer	Prod. Inights-3836 Compl Date 9-22-55 Oil String Dia 7# Oil String Depth 3745 cing Formation (s) Grayburg BEFORE AFTER 9-1-55 9-22-55 13 60 	

Orig. & 3 CC to: OCC 1 CC to: FHR, JTR, File

- •