FORM C	-105
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				mission, Santa F			
		in the Rules and	d Regulations	ys after completio of the Commissio MIT IN TRIPLI(n. Indicate q		
AREA 640 AC LOCATE WELL COL	RES RRECTLY	by tottowing it i					
REPOLLO OIL	COMPANY			STATE # 1	e	-	
	mpany or Operator			14	Lease		
7 1 7 TA							
37-Е , N	. м. р. м., Еца	ice	Field,	Le	8	<u> </u>	Count
Well is 4950 feet							
f State land the oil an	d gas lease is No	# 196	Assignme	nt No			4- - -
f patented land the ow	vner is			, Addres	3		
f Government land th	ne permittee is			, Addres	S		
The Lessee is				, Addres			
Drilling commenced				1		• 74	
				•			
Name of drilling cont	ractor Gardne	r Brother	8,	Address Mich	its Fol	18, T	EXOS.
Elevation above sea le	vel at top of casing	3550	feet.				
The information-given	is to be kept conf	idential until	÷ .				
						10	
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i in an		OIL SAN	DS OR ZONI	ES		19	
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 HOLE
 CASING
 WHERESET
 OF CEMENT
 METHOD USED
 MUD GRAVITY
 AMOUNT OF MUD USED

 $15\frac{1}{2}$ ⁿ
 250° 250° 250° Hellibur ton ? ?

 $11\frac{1}{2}$ ⁿ
 $9-5/8^{n}$ 1246° 400 " ? ?

 $8-3/4^{n}$ 7^{n} 3745° 250 " ? ?

			4			
	i vi	F	LUGS AND AD	APTERS		
Heaving p	lug-Material				Denth Se	ł
		RECORD OF SH	OOTING OR C	HEMICAL T	REATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
					1	/
<u></u>						
Results of	shooting or che	mical treatment Se	e other si	de.		
						,
·				· · · · · · · · · · · · · · · · · · ·		
			DRILL-STEM A			
If drill-ster	m or other spec	ial tests or deviation	surveys were m	ade, submit r	eport on separate	sheet and attach hereto.
			TOOLS US	ED		
Rotary too	ols were used fi	romfeet	to 38601	_feet, and fr	om	leet tofeet
Cable tools	s were used fr	omfeet		feet, and fr	°om	eet tofeet
			PRODUCTIO	JN		
Put to prod	lucing Xay	<u> 20 </u>	, 19 .36_	3/14 one	tize on 9at	to bios
The produc	ction of the first	4 hours was 370	barr	els of fluid of	which 100	tubing. % was oil;%
emulsion;	%	water; and	_% sediment.	Gravity, Be_		
If gas well,	, cu. ft. per 24 h	ours	Gallo	ons gasoline p	oer 1,000 cu. ft. of	gas
_		. in				0
-	,					
-			EMPLOYEI	ES		
G.T.H.			, Driller	W.F.Gran	them	, Driller
N.N.E.	ton		, Driller	T.W.Clar	<u>k</u>	, Driller
		FORMATIO	N RECORD O	N OTHER S	SIDE	
I hereby sv	wear or affirm	that the information	given herewith	is a complet		ord of the well and all
work done	on it so far as ca	an be determined from	available recor	ds.		
		22	Ŧ	obba	· Martaa	
Subscribed	and sworn to be	efore me this <u></u>	<u> </u>	PIN		Bate 50,1900
day of	<u> </u>	rang_	19 26 N	ame	J. tro	~
	The	1. 2001	De Po	sition Cler	r • <u>ie</u>	
<u> </u>		Notary Pul				CONDARY
	بريع جيده منيو بالا		8	presenting_d		y or Operator
My Commis	sion expires	12.2.2	20			

Address Box # 156, Hobbs, New Mexico.

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FORMATION RECORD

FROM	то		IN FEET	FORMATION
0	100	•	100	Sand and Gravel
100	1110	·	1010	Red Rock
1110	12 30		120	Anhydrite
1230	1306	(L)	75	Anhydrite and Solt
1305	1455		150	Salt
1455	1838		283	Salt and Anhydrite Streaks
1838	2102		264	Salt
21.02	2126	and an interest	24	a annyarite
2126	2280	a en la	154	Annydrite Streaks and Salt
2280	2475		195	
2475	2609		134	Anhydrite
2609	2669		60	anhydrite and Lime Shells
2669 ·	2780	اد این به در میکند. در او	111	
2780 8800	2809		29	Brown Lime
2809 ··· *···	2895		86	
2895 2901	2901	: *	6	a Sand and a second field of the second s
3065	3065 3078		164	Line Shar at a 2065 2070
30 78	3315		237	Sandy Lime Show of gas 3065 - 3078 Lime
331 5	3320		5	Sandy Lime Show of gas 3315 - 3320
3320	3368		48 -	Line Show of gus Dold - Joco
7368	3404		36	Sandy Lime Show of gas 3368 - 3381
34 04	3415	·	11	Brown Line
3415	3577		162	Line
8577	3590		18	Brown Sendy Limw: Show of gas 3577 - 3590
3590	3603		18	Brown Lime
3603.	3030	<u>.</u>	27	A Line 121 231 2. And Materia a sector to sector the sector of a sector
3630	8665		35	Sandy Lime
2665	3688		23	Line
3688	3770			Limywith hardband soft streaks on her so
3770	3860		90	Brown Lime Show of oil 3830 - 3860
	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	• • •		
	1.			Moy 17,1936: 'cidized with 2000 gals., set
				4 hours, losded with 24 bbls. oil.
		in a n		
			1.4.5	May 18,1936: Swabbed 71.5 bbls. cil in 12
			1.12	hours; then flowed 38.5 bbls. oil in 1-3/4 hours; then flowed 231 bbls. oil 24 hours.
				nours, enen ilowed 201 0018. 011 24 nours.
		+		May 19,1936: Reacidized with 3000 gals. se
				-5 hours (with 50 bbl. oil load), and flowe
				370 bbls. oil in 6 hours through 22" tubing
	l	+	2 *	with 3/4" choke.
			- 2 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	
	[May 20,1936: Flowed 356 bbls. oil in 9 hour
				through 22" tubing with 3/4" choke.
		A CONTRACTOR AND AND A CONTRACTOR AND A CONTRACTOR AND AND A CONTRACTOR AND AND A CONTRACTOR AND AND A CONTRACTOR AND AND AND AND A CONTRACTOR AND	andra andra andra andra. Angla angla ang	and the second termination of the second term of the second termination of ter
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