

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-06207

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

EUNICE MONUMENT SOUTH UNIT

8. Well No.

157

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter L : 1650 feet from the SOUTH line and 330 feet from the WEST line

Section 32 Township 20S Range 37E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/20/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EMSU # 157
API # 30-025-06207
1650' FSL & 330' FWL
S32, T20S, R37E, & Unit L
Eunice Monument South Unit
Lea County, New Mexico

February 19, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 6-1/8" bit, csg scraper, & WS. Make bit trip to 3654'. POH.
4. Set CIBP @ 3620'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 157

LOC: 1650' F S L & 330' F W L SEC: 32
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: L ST: N.M.

(formerly: State "196" #2)

FORM: Grayburg / San Andres DATE:

GL: 3546' STATUS: Producer
KB: 3546' API NO: 30-025-06207
DF: CHEVNO: FA 73250:01

Date Completed: 6/10/36
Initial Production: F/ 696 BOPD
Initial Formation: Grayburg
FROM: 3762' to 3850' / GOR 361

Completion Data

6/36 ACDZ OH w/ 500 gals HCl.

Subsequent Workover or Reconditioning:

6/38 Acdz 3800-3861' w/ 500 gals + 2000 gals
7/38 Acdz w/ 4000 gals. Set formation pkr @ 3788 to reduce high GOR (56935)
10/65 SI
8/25/76 Attempt to PiA. Could not pull pkr above bottom of 7". P&A'd.
3/85 Test csg to 500# - OK. Tag fill @ 3821' & CO to 3861'
8/85 Install 7 7/16-3M tbq hd. Log w/CNL, CCL, GR, Acdz OH w/5000 gals 15% HCL + 1200 # GRS. Chem sqz TD = 3854
9/87 Perf 7" csg @ 3654-62, 3680-86, 3676-3704 (1JHPF). Acdz w/1700 gals 15% NeFe HCL + 33BS. ISIP-Vac Swab-SFL=dry RTP
9/88 Chem sqzd.
9/90 Chem sqzd.

Additional Data:

T/Queen @ 3317'
T/Penrose @ 3454'
T/Grayburg Zone 1 @ 3627'
T/Grayburg Zone 2 @ 3665'
T/Grayburg Zone 2A @ 3697'
T/Grayburg Zone 3 @ 3724'
T/Grayburg Zone 4 @ 3764'
T/Grayburg Zone 5 @ 3812'
T/Grayburg Zone 6 @ 3857'
T/San Andres @ 3893'
KB @ 3546'

12-1/2" OD
CSG
Set @ 264' W/ 300 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(15-1/2" hole)

9-5/8" OD
40# CSG 8rd
Set @ 1215' W/ 500 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(11-1/2" hole)

Tubing Detail: 9/4/87

Original KBTH: 0.00'
123 Jts. 2-3/8" J-55 4.7# EUE 8rd
tbq: 3797.00'
2-3/8" API SN: 1.10'
2-3/8" Perf Sub: 4.00'
2-3/8" MA jt. w/ Bull Plug: 31.00'

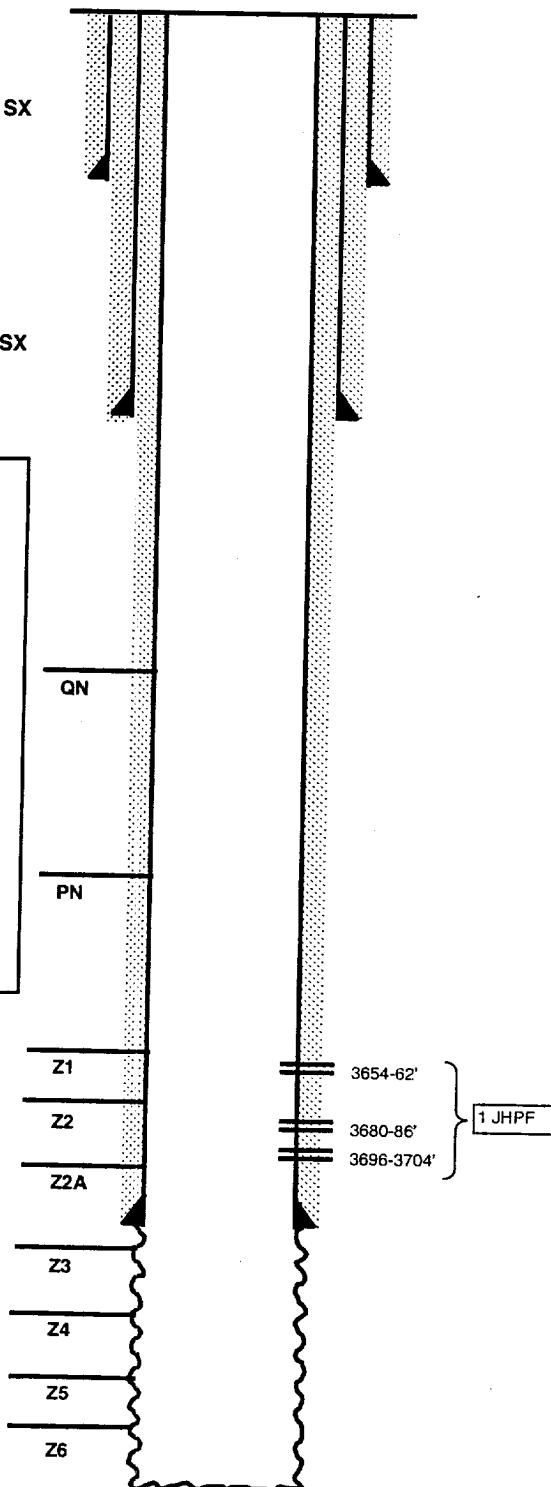
Landed @: 3833.10'

Rod Detail: 9/4/87

Polished Rod
4' Rod Sub
2' Rod Sub
150 - 3/4" Rods (Grade unkn)
16' Pump

(Pump in SN @ 3798')

7" OD 10rd
24# CSG
Set @ 3720' W/ 150 SX
Cmt circ.? No
TOC @ 2798' by calc.
(8-3/4" hole)



PBD: TD: 3861' (WLTD - 3854')



PROPOSED TA WELL DATA SHEET

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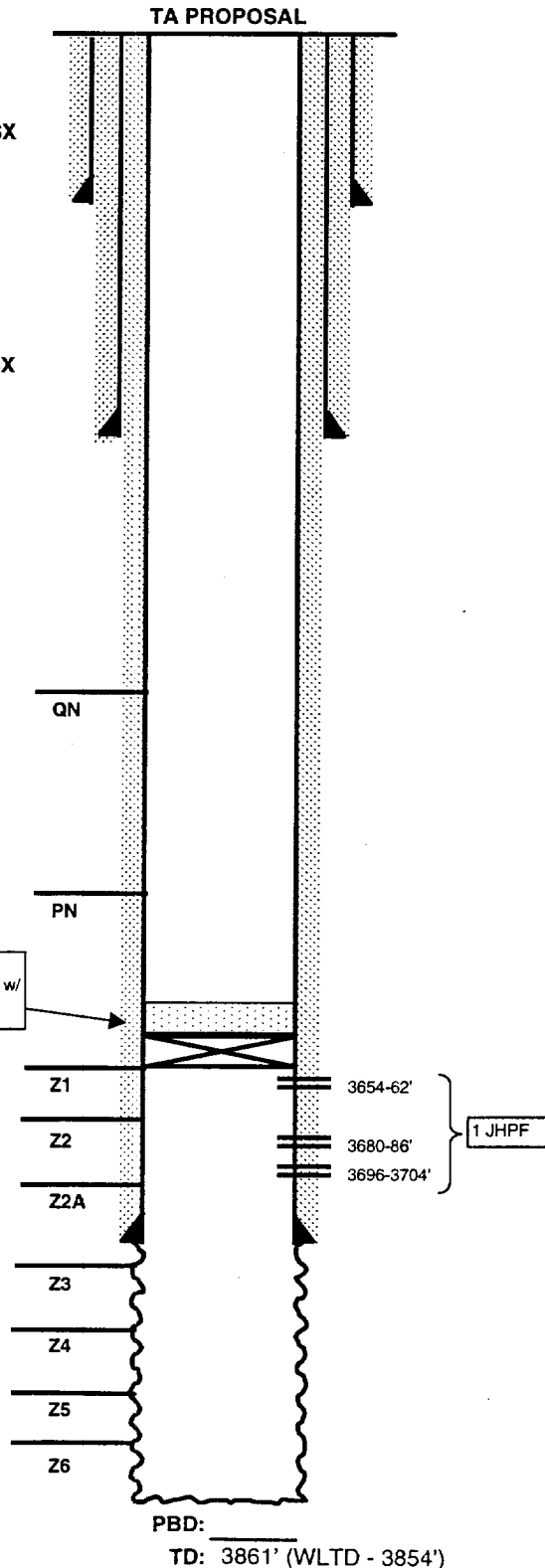
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KB: 3546' API NO: 30-025-06207
DF: _____ CHEVNO: FA 73250:01

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