

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2406

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State 196
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER L, 990 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 20S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Eunice Monument Grbg SA
15. Elevation (Show whether DF, RT, GR, etc.) 3546' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was shut in on 10/1/65 because it was depleted and uneconomical to produce. TD 3861'. Presently completed OH 3732-3861'. Top of salt @ 1230'.  
12 1/2" OD 38# csg set @ 264'. Cmt'd w/300 sx.  
9-5/8" OD 40# csg set @ 1215'. Cmt'd w/500 sx.  
7" OD 24# csg set @ 3732'. Cmt'd w/300 sx.  
Propose to Plug & Abandon in the following manner:  
1. Rig up, kill well, install BOP.  
2. Run 7" CIBP on WL, set BP @ 3700'. Dump 10 sx Cl C cmt on top of retr. Estimated top of cmt to be @ 3644'.  
3. Perforate 7" OD csg @ 1315' w/4 JS. RIH w/7" CI cmt retr & set retr @ 1200', displace 45 sx Cl C cmt cont'g 4% gel. Pull up & spot 7 sx on top of retr.  
4. Spot 10 sx Cl C cmt @ surface. Install regulation dry hole marker.  
5. Clean & level location.

*mud between plugs.*

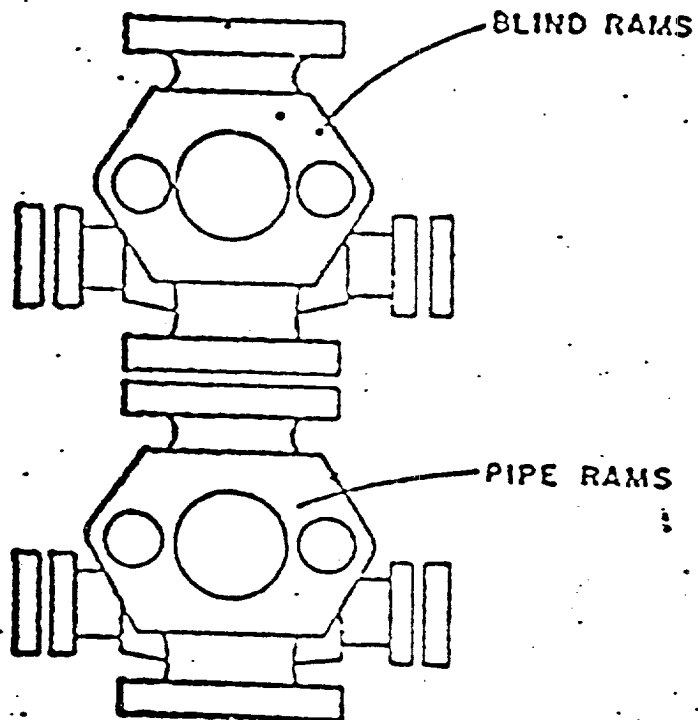
*Expires 10/1/76*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 6/4/76

APPROVED BY [Signature] TITLE Geologist DATE 6/8/76

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY  
Blow Out Preventer Program

Lease Name State 196

Well No. 2

Location 990' FSL & 330' FWL  
Sec 32-20S-37E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.