

P&A PROCEDURE

Mohyp

 WELL NAME:
 Bell Ramsay NCT-B #2

 API NUMBER
 30-025-06208

 COORDINATES:
 660' FSL & 660' FWL Unit M

 SEC/TWN/RNG:
 33 - 20S - 37E

 COUNTY/STATE:
 Lea. NM

 OPERATOR:
 Chevron

 0
 Eumont

 0
 7/26/01

 0
 DCD

Provide 24 hr Notification to NMOCD of Pending Operations

- 1. MIPU. Hold pre-job safety mtg and RU. Check 7" csg and 95/8" x 7" annulus for pressure.
- 2. Install BOP, POH & LD tbg. Remove BOP, close well in and RD&RPU.
- 3. MI Benterra equip. Hold pre-job safety mtg and spot equipment. Check 7" csg and 95/8" x 7" annulus for pressure.
- 4. ND WH equip and install well control equip.
- 5. Make trip w/ GR on slickline and check TD. Record FL. Displace wellbore fluids w/ freshwater.
- 6. Insert 7" wiper plug (cored to allow fluid bypass) into csg and push to 2650' w/ slickline.
- 7. Surface pour 22 cu ft of ZONITE to set 100' btm plug from approx 2550 2650'. Set plug in stages, checking w/ SL to assure bridges are not occurring and proper plug height is achieved. Pour at rate that mimesis potential to bridge. After setting plug, add water as necessary to assure hydration of plug.
- 8. Push cored 7" wiper plug to 1354' w/ slickline. Set 150' (34 cu ft) ZONITE plug using precautions in Step 7 from 1205 1355', across top of salt and 95/8" shoe. Add water if necessary to hydrate plug.
- 9. Push cored 7" wiper plug to 90' w/ slickline. Fill csg w/ ZONITE to 3' below GL (20 cu ft).
- 10. Remove well control equip, secure WH and RD equip.
- 11. Allow 48 hours for ZONITE to hydrate, remove WH, cut off casings 3' below GL and cap wellbore.
- 12. Install dry hole marker stamped w/ required well identification, 4" OD x 4' above the GL.
- 13. Remove all equip and cut deadmen below the surface.
- 14. Turn over to Chevron for any surface remediation work.

NOTE: It's unlikely that cement is circulated on 7" csg. This needs reviewed with Operator to see if additional information is available.

Estimated ZONITE Requirements: 76 ft³

BENTERRA Corporation Mid-Continent Region

WELL PLANNING SHEET EXISTING CONFIGURATION

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30-025-06208

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SEC/TWN/RNG: 33 - 20S - 37E COUNTY/STATE: Lea, NM

DRILLED 1937 OPERATOR: ERATOR:

Chevron **Eumont**

FIELD:

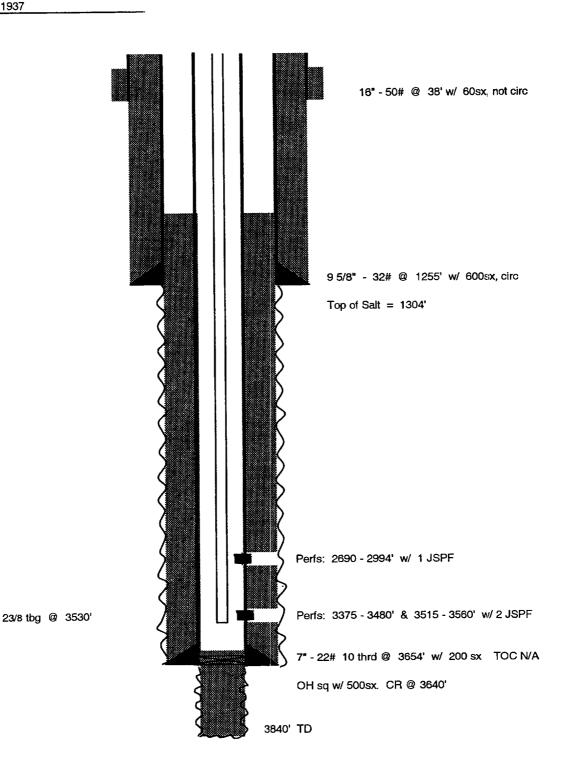
7/26/2001

DATE:

BY: DCD

RKB = 8.25

Formation Tops	
Salt	1304'
Yates	2665'
7 Rivers	2929'
Queen	3375'
Penrose	3498'





WELL PLANNING SHEET **Proposed P&A**

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DRILLED

COUNTY/STATE: Lea, NM 1937

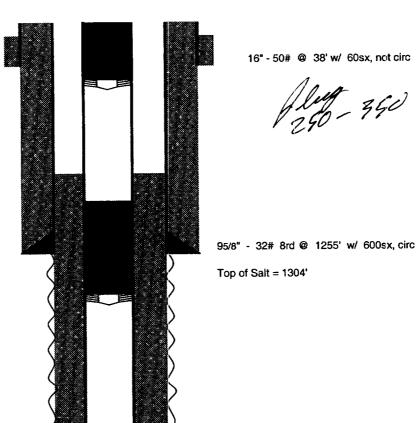
OPERATOR: Chevron FIELD: Eumont 7/26/2001 DATE: DCD BY:

RKB = 8.25'

Formation Tops Rustler 1220' Salt 1304 2665 Yates 7 Rivers 2929 Queen 3375 3498 Penrose

ZONITE Plugs 3 - 90' 1205 - 1354 2550 - 2650'

23/8 tbg @ 3530'



16" - 50# @ 38' w/ 60sx, not circ

Aleg 350

Top of Salt = 1304'

Perfs: 2690 - 2994' w/ 1 JSPF

Perfs: 3375 - 3480' & 3515 - 3560' w/ 2 JSPF

7" - 22# 10 thrd @ 3654' w/ 200 sx TOC N/A

OH sq w/ 500sx. CR @ 3640'

3840' TD