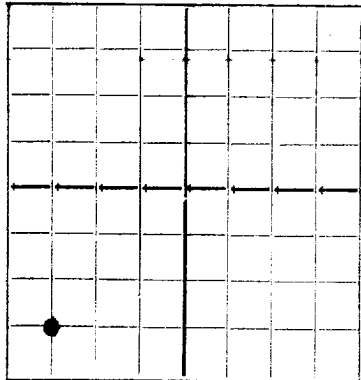


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questions of data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

Bell-Ramsay B

Well No.

2

in SW SW

of Sec. 33

T.

203

Lease

R. 37E

N. M. P. M.

Eunice

Field

Lea

County.

Well is 1280 feet south of the North line and 1280 feet west of the East line of SW SW

If State land the oil and gas lease is No. B-230 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 6-7-1937 Drilling was completed 7-2-1937

Name of drilling contractor Loffland Brothers Address Tulsa, Oklahoma

Elevation above sea level at top of casing 5550 feet.

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 5835' to 5840' No. 4, from to

No. 2, from Pay 5690' to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
1 6"	80	8	Lapw.	58'				
9-5/8	82	8	Lapw.	1255				
7	82	10	Samals	5654				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20	16"	58'	60	By hand		
12-1/2	9-5/8	1255	800	Halliburton	Used 1200# of Aquagel	
8-3/4	7	5654	800	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric acid	2000 gal.	7-1-37	5840'	

Results of shooting or chemical treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 5840' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing July 16, 1937

The production of the first 24 hours was 904 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 985,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

day of 1937

Notary Public

My Commission expires

Tulsa, Oklahoma

Place

August 21, 1937

Date

Name

Position

General Superintendent

Representing

Gulf Oil Corporation

Company or Operator

Address

Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	40'		Sand & caliche
	238		Sand & gravel
	410		Red rock & sand
	874		Red bed
	976		Red rock & gyp
	1220		Red rock
	1524		Anhydrite
	1580		Anhydrite & lime
	1619		Salt & shells
	1752		Salt & anhydrite shells
	2084		Salt
	2204		Salt & anhydrite
	2307		Salt & shells
	2530		Salt
	2648		Anhydrite
	2698		Anhydrite & gyp
	3016		Lime
	3070		Lime & gyp
	3229		Lime
	3251		Anhydrite & lime shells
	3307		Lime
	3561		Lime and anhydrite
	3563		Lime
	3582		Anhydrite & lime
	3648		Lime
Total depth			
			Formation tops:
		Anhydrite	1220'
		ANHYDRITE	XXXX
		Salt base	2530
		Dunice USA	3685
		Pay	3690