

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Bureau Order No. 1004-0135

Expires July 31, 1996

5. Lease Serial No.

NM62667

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Gillully B Federal #3

9. API Well No.

30-025-06209

10. Field and Pool, or Exploratory Area
Bumont Yates 7Rvr On

11. County or Parish, State

Lea NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Occidental Permian Ltd.

3a. Address
P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL 1980 FWL SESW(N) Sec 33 T20S R37E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE

Approved as to plugging of this well from
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

1/23/02

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any material within its jurisdiction.

11/07/2001 GILLULLY B FEDERAL NO. 003 (Plug and Abandon)

CMIC:Davis FIRST REPORT

Tested anchors MIRU KEY #289 Worked to NDWH NU BOP SION
L/E: \$7263 CUM L/E: \$7263

11/08/2001

CMIC:Davis

Bleed well down pumped 20 bbls mud to kill well. Tallied 117 2-3/8 tbg.
RIH w/ 7" CIBP set @ 3315 RU BJ spotted 30sxs CL C cmt w/ 3% CACL. Picked
up to 3131' spotted 20 bbls mud laden fluid. POOH w/ tbg. WOC 3.5 hrs
RIH w/ 7" CIBP tagged cmt @ 3133'. Picked up set CIBP @ 2660' RU BJ spotted
30sxs CL C cmt w/ 3% CACL. Picked up to above cmt.
SION BLM rep Steve Caffey witnessed cmt tag.
L/E: \$5919 CUM L/E: \$13182

11/09/2001

CMIC:Davis

RIH tagged cmt @2363'. CH w/ 110 bbls of mud. Tested csg to 500#. SION due to
high winds.
L/E: \$7871 CUM L/E: \$21053

11/10/2001

CMIC:Davis

POOH w/ tbg RU Rotary RIH shot squeeze perfs @ 1290. CHC w/ mud @ 5 BPM.
RIH to 1340' spotted 40 sxs CL C cmt. POOH w/ tbg SI till Monday.
L/E: \$9521 CUM L/E: \$30574

11/13/2001

CMIC:Davis

RIH w/ 41 jts 2-3/8 tbg tagged cmt @ 1252'. POOH LD tbg. RDMO. Will add
cmt after digging out surface csg.
Note BLM rep Steve Caffey witnessed tag.
L/E: \$1888 CUM L/E: \$32462

11/23/2001

CMIC:Davis

MIRU Key #185
L/E: \$680 CUM L/E: \$33142

11/24/2001

CMIC:Davis

RU Rotary shot perf holes @ 350'. RIH w/ 2-3/8 tagged cmt @ 1252'. RU
BJ est. injection rate 2BPM 563# Circulated 9-5/8 annulus w/ 66 bbls mud.
Spotted 10 sxs Class C cmt @ 1252'. POOH to 434' spotted 70 class C cmt
w/ 3% CACL WOC 4 hrs. RIH 350' did not tag. Spotted 70 sxs class C cmt. POOH w/
tbg. SION
L/E: \$4362 CUM L/E: \$37504

11/25/2001

CMIC:Davis

RIH w/ 2-3/8 tagged cmt @ 135'. POOH to 82' spotted 10 sxs class C cmt. RDMO
L/E: \$5125 CUM L/E: \$42629

11/28/2001

CMIC:Davis LAST REPORT

Build cellar cut off csg installed dry hole marker.
L/E: \$4000 CUM L/E: \$46629

