State of New Mexico

Submit 5 Copies
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRANSPORT C	IL AND NATURAL GAS	
Operator	Well API No.		
Amoco Production Company			30-025-06209
Address		The second secon	
P.O. Box 3092, Rm 17.182	Houston,	Texas	77253-3092
Reason(s) for Filing (Check proper hox)	1	Other (Please explain)	
New Well	Change in Transporter of:	· · · · · · · · · · · · · · · · · · ·	
Recompletion	Oil Pry Gas	Transporter Change Effe	ctive November 1, 1993
Change in Operator	Casinghead Gas Condensate		,
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Include	ding Formation Kind o	f Lease No.
Gillully /B/ Federal RA/A		ates Seven Rivers Queen	Federal or Fee LC-031736(b)
Location		4.00 -0.01 1110.0 -0.001	rederar EC COTTOO(D)
<b>.</b>	: 660 Fact From The	South 1000	<b>NA</b> ( -
Unit Letter N	Feet From The	South Line and 1980 Fe	et From The West Line
99 m	20.5	E	t AIN I
Section 33 Township	p 20-S Range 37-	E ,NMPM,	Lea, NM County
III DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	IDAL CAS	
Name of Authorized Transporter of Oil	or Condensate		1
EOTT Pipeline Company	of Colidensate	Address (Give address to which approved	
		P. O. Box 4666, Houston, TX 7721	
Name of Authorized Transporter of Casis	nghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	!
give location of tanks.			
•	t from any other lease or pool, give comm	ningling order number:	
IV. COMPLETION DATA			
Designate True of Consulation	Oil Well Gas Well	New Well   Workover   Deepen	Plug Back   Same Res'v   Diff Res'v
Designate Type of Completion	· · · · · · · · · · · · · · · · · · ·		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			1
Elevations (DF,RKB,RT,GR,etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<del>-</del>		• • • • • • • • • • • • • • • • • • • •
V. TEST DATA AND REQUES	ST FOR ALLOWARIE		
		ist be equal to or exceed top allowable for i	his denth or he for full 24 hours 1
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Ç			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
Total From Burning Foot		Water Boile.	Gas McI
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICAT	TE OF COMPLIANCE		
I hereby certify that the rules and regu		OIL CONSERVA	ATION DIVISION
Division have been complied with and that the information given above is		OIL CONSEILVA	DEC 01 1993
true and complete to the best of my kn			DEC 0.1 1992
		Date Approved	
Nevana M. Dres	ace .		
Signature		By ORIGINAL SIGNED BY JERRY SEXTON	
Devina M. Prince	Staff Assistant	DISTRICT I SUPERVISOR	
Printed Name	Title		
11-15-93	(713) 366-7686	Title	
Date	Telephone No.		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.