OF COPIES RECEIVED	1		condensate
		DNSERVATION COMMISSION	* Form C+104
NTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
LE		AND	·
S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	
OIL	.: 		49 - 1984
RANSPORTER GAS	1		
PERATOR			
erator		March 1	<u> </u>
Penrose Production	Company		
Box 988, Eunice, N	ew Mexico	Other (Please explain)	
lew Well	Change in Transporter of:		
tecompletion	Oil Dry Gas	×	
hange in Cwnership	Casinghead Gas Condens	sate	
change of ownership give name			
nd address of previous owner			
ESCRIPTION OF WELL AND	LEASE Well No. Pool Nam	ne, Including Formation	Kind of Lease Federal
Phillips Crawford	I Eumo	,	State, Federal or Fee and Fee
ocation Unit Letter A : 66	60 Feet From The North Line	e and 660 Feet From	n The East
3.4	30	37	Lea County
Line of Section , To	wnship 20 Range	, NMPM,	County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
I Paso Natural Gas Con	npany singhead Gas or Dry Gas X	Box 1492, El Paso, Tex	(85 roved copy of this form is to be sent)
Name of Authorized Transporter of Cu	Singhedd GdS Cr 21) GdS	Trades (see and see a see	
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
give location of tanks.		Yes	
this production is commingled w	ith that from any other lease or pool,	give commingling order number:	- Caracterian
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completi	on $= (X)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Uerforations			Depth Casing Shoe
Perforations			Depth Casing Shoe
Perforations		CEMENTING RECORD	
Perforations HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT
HOLE SIZE FEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top all
HOLE SIZE FEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load of the path or be for full 24 hours)	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top all
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HOLE SIZE FEST DATA AND REQUEST FOIL WELL Lette First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET Ifter recovery of total volume of load of apth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top all lift, etc.) Choke Size
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HOLE SIZE FEST DATA AND REQUEST FOIL WELL Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able	fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT SACKS CEMENT Dil and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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III.

IV.