-	N .		4. 2.					(Revised 7/1/52)
				NEW MEXICO) OIL CONSE Santa Fe, N			VED
			MIP	ICATH		1	ે કુલ્ 1	1953
┝╾┽╌┾╸	╶┼╌┼╍┽			- In	WELL R	ECORD	III GAMERALIAN	Lore Committee
	_+	_+					HICHT	E10 THUE
				strict Office, Oil C				
				wenty days after co mission. Submit in	-		ions in Rules a	nd Regulations
LOCA	AREA 640 ACI TE WELL CON	RES RECTLY						
	MORRIS	R. ANTWE	IL.		PHILL	(Lease)	ORD	
Vell No	1	, in	¹ /4 of NE	¹ /4, of Sec	,т	20 S	_R 37 E	, NMPM.
			North					line
			State Land the Oil a					
). Makin D					
Jame of Dri	lling Contrac	torP	0. Box 16	28 - Hobbe	. New Me	(ico	~	
			ng Head 3499					
Not Co	nfident	ial	, 19				••••	
			GAS 📷	SANDS OR Z	ONES			
Vo. 1, from	3524	•	to 3614 °	No. 4	, from		to	
			to					
No. 3, from			to	No. 6	from		to	
No. 1, from	NC	NE	d elevation to which		e.			
			to					
			to					
NO. 4, Iroill.								
		HT NEW	O.P.	CASING RECO	RD CUT AND		<u> </u>	
SIZE	WEIG PER F	DOT USI	ED AMOUNT	SHOE	PULLED FROM	PERFORATIO	INS I	PURPOSE
9-5/8" 5-1/2"		Use	d 3468.37	7' Guide Sl		at		
	15,	,5#	Colla	ar and DV :	001			·····
		<u> </u>	<u> </u>					······································
				G AND CEMENT	ING RECORD	MUD	AMOU	NT OF
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		RAVITY		USED
15 ⁿ 5-3/4 ⁿ	9=5/8# 5=1/2#	205 3484,17	218 250	Circulat	ed Lug down.			
		JHOH ALL						
		<u> </u>						
				PRODUCTION			`	
We	ll toe	•	the Process used, I ral 850 MCI					
			lofrac.					
	<u></u>	KALMAARM.M.	₩.¥.* ₩.₩.¥.≜					
							••••••	
			PF 3450 MC	FGPD on 1-	1/4" chok	e. STTP	1050#-	
Result of Pr	oauction Stir	nulation	6k	ь. <i>ма.мУ</i> АКА.Т.	mg	······································	p	

ORD OF DRILL-STEM AND SPECIAL TES Í

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED						
Rotary tools were used from	0feet	to 3614	feet. and from	feet tofeet.		
Cable tools were used from		to	feet, and from	feet tofeet.		
				feet tofeet.		
		PRODU				
Put to Producing. Wait	ing on pipe 1	ine ₁₉				
	connection.					
OIL WELL: The product	ion during the first 24 ho	ours was	barrels of	f liquid of which		
was oil;	% was (emulsion;	% water; and	% was sediment. A.P.I.		
			,	was seament. A.F.I.		
			-	•		
GAS WELL: The product	on during the first 24 ho g based on 5-	urs was 345	M.C.F. plus	barrels of		
liquid Hydro	carbon. Shut in Pressure.	1050 L	est.			
Length of Time Shut in	24 nours.					
PLEASE INDICATE	BELOW FORMATION	TOPS (IN CONT	ORMANCE WITH GEO	GRAPHICAL SECTION OF STATE):		
	Southeastern New I	Jexico		Northwestern New Mexico		
T. Anhy. 1235	/2264) T					
	A2129 T					
B. Salt. 2505	7 994) T.			T. Kirtland-Fruitland		
<u> </u>	# 869) T.			T. Farmington		
T. 7 Rivers				T. Pictured Cliffs		
	- 25) T.			T. Menefee		
T. Grayburg	-			T. Point Lookout		
T. San Andres			1 1 1 1 A A 1	T. Mancos		
T. Glorieta			l l	Г. Dakota		
T. Drinkard				Γ. Morrison		
T. Tubbs				Г. Penn		
				Г		
		•••••••		Г		
			······	Г		
T. Miss	T.	••••••		Г		
		FORMATION	N RECORD			

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1235	130 1235 1370	130 1105 135	and Caliche Redbeds Anhydrite	8			
1370 2505	2505 3524	1135 1019	Salt Section Streaks of lime, anhy and shale	drite			
3524	3614 (TD)	90	Sands with dense dole streaks	mite '			· · · · · · · · · · · · · · · · · · ·
			and the second se				·
	-						
			4				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

r (, ~	Hobbs, New Mexico	September 10, 1953
Company or Operator. MARK IS H. ANTWEIL	Address P. O. Box 1058	(Date)
Name J. W. Adams	Position or Title Agent	