

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

September 3, 1953

Hobbs, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

MORRIS R. ANTWEIL, OIL OPERATOR

Phillips-Crawford

(Company or Operator)

(Lease)

Makin Drilling Company

Well No. 1 in the NE 1/4 NE 1/4 of Sec. 34

(Contractor)

T. 20S, R. 37E, NMPM, Undesignated Gas Pool, Lea County.

The Dates of this work were as follows: September 2, 1953

Notice of intention to do the work (was) ~~was not~~ submitted on Form C-101 on August 20, 1953.

(Cross out incorrect words)

and approval of the proposed plan (was) ~~not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD, 3485'. Set 115 joints, 3468.37' of 5-1/2" OD Smls. casing, 2.15 Halliburton Guide Shoe and Float Collar and 2.40 Halliburton DV Tool at 3484.17' (11.24 distance from head to table). Bottom 41 joints, 1240.88' was 14# J-55. Middle 21 joints, 621.82', was 15.5# J-55. Top 53 joints, 1605.63', was 17# J-55. Shoe and collar were run on bottom joint. Halliburton slim hole centralizers were run, being two on the shoe joint and one each on the next two joints off bottom. DV Tool was at 1253' from the surface. Cemented with:

125 sacks common around the shoe, and
125 sacks common through the DV Tool.

Plug down 4:00 P. M. September 2. Released pressure 4:00 A. M. September 3 and nipples up. Will drill plugs 4:00 P. M. September 4.

NOTE: Different amount of cement was used than amount specified on C-101 because hole size was changed from 8-3/4 to 6-3/4. Calculated fill-up was in excess of amount requested on C-101.

Witnessed by J. W. Adams (Name) MORRIS R. ANTWEIL, OPERATOR (Company) Agent (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: J. W. Adams

Position: Agent

Representing: Morris R. Antweil

Address: P. O. Box 1058 - Hobbs, N. M.

Engineer District 1

SEP 11 1953

(Title)

(Date)

