					Form C-1	03
Submit 3 Copies To Appropriate District	State of N	ew Mexi	ICO	- <b>N</b>	Revised March 25, 19	
Office District I 1625 N. French Dr., Hobbs, NM 88240	E. gy, Minerals an	nd Matura		WELL API NO.		
District II	OIL CONSERVA	ATION I	DIVISION	<u>30-025-06211</u>	fleace	
1301 W. Grand Ave., Artesia, NM 88210	1220 South			5. Indicate Type of STATE		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,			6. State Oil & C	and the second	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sana i C,	14141 075		0. State Of the C		
87505	ES AND REPORTS ON	WELLS		7. Lease Name of	r Unit Agreement Nan	ne:
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	ALS TO DRILL OR TO DEEP	EN OR PLUG	G BACK TO A & SUCH	Bell Ramsay (NC	T-C)Com	
1. Type of Well:	) the set					
Oil Well Gas Well C 2. Name of Operator	Ither			8. Well No. 1		
2. Name of Operator Chevro	on U.S.A. Inc			0 Declarge	Wildoot	
3. Address of Operator	ox 1150, Midland, TX	79702		9. Pool name of Eumont; Yates-7F		
4. Well Location	OX 1150, Midiand, 1A	17102				
		0210 frot 4	ham the East line			
Unit Letter J: 1650 feet	from the South line and .	2310 leet l	rom the East mic			
Section 34			Range 37E	NMPM	County LEA	
	10. Elevation (Show w	hether DR	R, RKB, RT, GR, et	c.)		
11 Check A	3509' GR ppropriate Box to In	dicate Na	ature of Notice.	Report or Other	r Data	_
NOTICE OF IN	FINTION TO		SUE	SEQUENT RE	PORT OF:	
	PLUG AND ABANDON		REMEDIAL WOR		ALTERING CASING	
	CHANGE PLANS	Π	COMMENCE DR		PLUG AND	
		_	CASING TEST A		ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CEMENT JOB			
OTHER:			OTHER:			
	operations. (Clearly sta	ate all perti	inent details, and g	ive pertinent dates,	including estimated d	ate of
starting any proposed work). SE	ERULE 1103. For Mu	Itiple Com	pletions: Attach w	ellbore diagram of	proposed completion	or
recompilation.						
Chevron proposes to P&A	per the attached proc	cedure.				
This well is part of the New			conducted by B	enterra Corpora	tion to demonstrat	e the
This well is part of the New plugging and abandonment	Mexico "P&A Pliot process using highly	compres	sed sodium ben	tonite nodules as	the plugging medi	um.
plugging and abandomnem	, process using inging	compact				
				AISSION MUST BE	NOT'FIED 24	
POST SUBSEQUE	NT P&A TO RBDMS		PLUGGINC	IOR TO THE BEG	JINNING OF	
COMPLIA	NCE SCREEN		TO BE APP	ROVED.		
I hereby certify that the information	above is true and comple	ete to the b	best of my knowled	lge and belief.		
SIGNATURE Q. K. Rig	cleia				DATE_8/8/01_	
					lephone No.(915)687-	7148
Type or print name J.K. Ripley (This space for State use)				الفجيح بين من المحمد بين المحمد ب		
(This space for state use)					5	
APPPROVED BY Conditions of approval, if any:		_TITLE			DATE	

12 C

## **P&A PROCEDURE**

Well Name:	Bell Ramsay NCT-C #1		
API Number:	30-025-06211		
Coordinates:	1650' FSL & 2310' FEL		
S - T - R	34 - 20S - 37E Unit J		
County / State:	Lea, NM		
Drilled:	1954		

Operator:	Chevron	
Field:	Eumont	
Date:	7/26/01	
By:	DCD	

## Provide 24 hr Notification to NMOCD of Pending Operations

- 1. Hold pre-job safety mtg and spot equipment. Check 7" csg and 95/8" x 7" annulus for pressure.
- 2. ND WH equip and install well control equip.
- 3. Make trip w/ GR on slickline and check TD. Record FL. Displace wellbore fluids w/ freshwater.
- 4. Insert 7" wiper plug (cored to allow fluid bypass) into csg and push to 3475' w/ slickline.
- Surface pour 31cu ft of ZONITE to set 135' btm plug from approx 3340 3475'. Set plug in stages, check w/ SL to assure bridges are not occurring and required plug height is achieved. Pour at rate that minimizes potential to bridge. After setting plug, add water as necessary to assure hydration of plug. Remove well control equip and install WH to secure well.
- 6. RD equip and move off for 24 48 hours to allow plug to hydrate. Assure adequate fluid level is maintained to hydrate ZONITE.
- 7. Push cored 7" wiper plug to 2600' w/ slickline. Set 100' (22 cu ft) ZONITE plug using precautions in Step 5 from 2500 2600', across base of salt at 2550'. Add water if necessary to hydrate plug.
- 8. Push cored 7" wiper plug to 1325' w/ slickline. Set 100' (22 cu ft) ZONITE plug using precautions in Step 5 from 1225 1325', across top of Rustler. Add water if necessary to hydrate plug.
- 9. Push cored 7" wiper plug to 500' w/ slickline. Set 100' (22 cu ft) ZONITE plug using precautions in Step 5 from 400 500', across 95/8" shoe. Add water if necessary to hydrate plug.
- 10. Push cored 7" wiper plug to 30' w/ slickline. Fill csg w/ ZONITE to 3' below GL (7 cu ft).
- 11. Remove well control equip, secure WH and RD equip.
- 12. Allow 48 hours for ZONITE to hydrate, remove WH, cut off casings 3' below GL and pack-off 95/8" x 7' annulus w/ ZONITE. Cap wellbore.
- 13. Install dry hole marker stamped w/ required well identification, 4" OD x 4' above the GL.
- 14. Remove all equip and cut deadmen below the GL.
- 15. Turn over to Chevron for any surface remediation work.

Estimated ZONITE Requirements: 104 ft<sup>3</sup>

## WELL PLANNING SHEET EXISTING CONFIGURATION



## WELL PLANNING SHEET Proposed P&A

Well Name:	Bell Ramsay NCT-C Com #1	
API Number:	30-025-06211	
Coordinates:	1650' FSL & 2310' FEL	
S-T-R	34 - 20S - 37E Unit J	
County/State:	Lea, NM	
Drilled:	1954	

RKB =	N/A

Formation Tops		
Rustler	1275'	
T / Salt	1355'	
B / Salt	2550'	
Yates	2643'	
7 Rivers	2893'	
Queen	3390'	
Penrose	3508'	

ZONITE Plugs		
3 - 30'	Top Plug	
400 - 500'	Shoe / FW	
1225 - 1325'	Rustler	
2500 - 2600'	B/Salt	
3340 - 3475'	Perf Plug	



**Operator:** Chevron

Field: Eumont Date: July 26, 2001 By: DCD