

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06211
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: BELL RAMSAY (NCT-C) COM
4. Well Location Unit Letter J : 1650 feet from the SOUTH line and 2310 feet from the EAST line Section 34 Township 20S Range 37E NMPM County LEA		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat BUMONT; YATES-7 RVR3-QUEEN (PRO GAS)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON U.S.A., INC. PROPOSES TO P&A THE SUBJECT WELL AS SHOWN ON THE ATTACHED PROCEDURES.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 12/13/00
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

DEC 29 2000

Received
Hobbs
OCD
2008 OCT 22 17:37:40

Bell Ramsay NCT-C Com #1

WBS# UVW-PWB- A0006-ABN

API: 30-025-08743

Eumont/Jalmat Pool

Lea County, New Mexico

Thursday, November 30, 2000

Procedure to Plug & Abandon

Notify OCD 24 hrs prior to operations.

1. This procedure will P & A the Bell Ramsay NCT-C Com #1.
2. MIRU PU. ND WH. NU BOP.
3. RIH w/ WS.
4. RU Sierra. Set CIBP @ 3350' (100' above top perf @ 3440'). Dump bail 35' of cement. Tag plug.
5. Place 50' of Class C cmt from 1,355' to 1,305' (top of salt).
6. Place 100' of Class C cmt plug from 500' – 400' (Shoe). Tag plug.
7. Spot 13 sx Class C cmt plug from 60' to surf. RD Sierra. WOC.
8. ND BOP. RD PU.
9. ND wellhead. Cut off casing 4' below GL & cap.
10. Install 4" marker 4' above GL w/ the following stamped on it:

Chevron U.S.A. Inc.
Bell Ramsay NCT-C Com #1
660 FSL & 2310 FEL
T-20-S, R-37-E, Sec. 34, Unit N
Lea County, NM

11. Remove all eqp., deadmen, and junk from location.
12. Fill any pits and level location.

Class C Cement: (509 sx)
1% CaCl (Cement Accelerator)
0.5 BA-10 (Fluid Loss Additive)
0.3 CD-32 (Cement Dispersant)

9.5# Brine w/ 25# of gel per BBL: (56 BBL w/ 1287.5 # of gel)

Casing	Depth
Surface Csg	9.625' @ 450'
Production Csg	7' @ 3534'
Formation Tops	Depth
Top of Salt	1355'
Yates	2643'
7 Rivers	2893'
Queen	3390'
Penrose	3508'

CJ Affeld
Petroleum Engineer
CTN 687-7271
HM 915 694 – 3884

Location 1650' TSL 2310' TEL sec -1 205 37ECounty LeaState NM

API: 30-025-0621

Unit JGLE: 3509

KDB:

H = 13.45'Initial Comp. Date: 6/24/54

Producing Formation: _____

Zone	Comp. Date	Date Abandon
<u>Evaporite Gas</u>	<u>6/24/54</u>	

9 5/8" OD 32.30 # GradeSet @ 450' w/ 335 sxsTop of Cmt @ surface by:
Circ. 30.44

Treatment History: (Current Zone)

4/24/54 5534-3680 3000 gal Dolebas
acid-oil emulsion, 20% Dolebas
15% acid) w/ 116 SFG, fluidity 180 AB

4/78: Perf 3440-60', 3655-65', 3670-75',
3602-08', 3610'-20', 3646-51', +
3664'-69' w/ 4-1/2" JHPF. Acid w/ 3000
gals 15% NEA HCL.

← 118 ft 2 3/8" OD and 4.70" J-55

tubing
2 3/8" standard anchor
set in oil @ 3671'

Producing History:

Formation: _____

Month or Year	Oil	Wtr.	Gas

Last Test Dated: _____

BOED

BWPD

HCI

FL: _____ Calc. Ppg. Eff: _____

Cum. Oil _____ Cum. Gas _____

7" OD 20. # Grade J-55Set @ 3534' w/ 1800 sxsTop of Cmt @ 45' by TS6 3/8" open holeanchor @ 3671'Perfs @ 3440-3669'

Remarks and Recommendation:

Prepared By: J. H. HanceDate: 6/24/54

TD 3680'