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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-230</p>
<p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>1. Name of Operator GULF OIL CORPORATION</p> <p>2. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240</p> <p>3. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 20-S RANGE 37-E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Bell-Ramsay (NCT-C) Com</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Eumont Gas</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3509' GR</p>	<p>12. County Lea</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & Acidize Open Hole <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3680' TD.

Pulled producing equipment. Perforate open hole using strip charges with 4 - 1/2" JHPF @ 3440-50', 3555-65', 3670-75', 3602-08', 3610-20', 3646-51' & 3464-69'. Clean out to TD. Ran treating equipment & treat open hole intervals 3440-3469' using 3000 gallons 15% NE HCL acid & 3000 gals gelled water. Flush w/30 bbls gel wtr. Max. pressure, 1200#; Min. pressure, 1000#. ISIP 1000#, after 3 minutes - on vacuum. AIR 5 BPM. Pulled treating equipment. Clean out to 3680'. Ran 2-3/8" tubing & set @ 3676'. Swabbed & cleaned up. Return well to production.

This work performed February 16, 1978 through June 2, 1978.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Russell Worley</i></u>	TITLE <u>Acting Area Engineer</u>	DATE <u>6-2-78</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>JUN 06 1978</u>

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JUN 08 1978

OIL CONSERVATION COMM.
HOBBS, N. M.