



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1042010001 000
1954 JUN 30 PM 3:00

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gulf Oil Corporation
(Company or Operator)Bell-Ramsay
(Lease)

Well No. 11, in NW 1/4 of SE 1/4, of Sec. 34, T. 20-S, R. 37-E, NMPM.

Eumont Gas

Pool, Lea County.

Well is 1650 feet from South line and 2310 feet from East line of Section 34. If State Land the Oil and Gas Lease No. is B-230.

Drilling Commenced June 9, 1954. Drilling was Completed June 21, 1954.

Name of Drilling Contractor Dillard and Waltermire

Address 11th Floor, Staley Bldg., Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3510'. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 3510' to 3600'. No. 4, from to .

No. 2, from to . No. 5, from to .

No. 3, from to . No. 6, from to .

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32#	New	135'	HOMCO			
7"	20#	New	3520'	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	450'	335	B.J.		
8-3/4"	7"	3534'	1800	B.J.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dolofrac treated by Western with 3000 gallons dolofrac with 1# sand per gallon, open formation from 3534' to 3680'.

Result of Production Stimulation Gas tested 6000.0 MCF thru 2-3/8" tubing wide open at 100#

Back Pressure

Depth Cleaned Out

FORM OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3680 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 25, 1954

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 6000.0 M.C.F. plus 0 barrels of
liquid Hydrocarbon. Shut in Pressure 1100 lbs.

Length of Time Shut in 10 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1275'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt	2500'		T. Montoya		T. Farmington
T. Yates	2650'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2975'		T. McKee		T. Menefee
T. Queen	3395'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13.65		Distance from Kelly Drive Bushings to Ground				
	217		Red Bed				
	455		Red Bed and Red Rock				
	1615		Red Bed				
	1635		Anhydrite				
	2495		Salt				
	3510		Anhydrite				
	3535		Lime				
	3680		Sand and Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name B. F. Jay Position or Title Area Prod. Supt.
June 28, 1954 (Date)