Appropriate District Office
DISTRICT I
P.O. Box 1990, Hobbs, NM 88240

E y, Minerals and Natural Resources Departmen'

DISTRICT II P.O. Drawer DD, Associa, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Benace Rd., Amec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

-benner.							Wall 7	JI No.			
Chevron U.S.A.,	Inc.						3	0.025	. 062	14	
Adress - Caro							<u></u> _				
P. O. Box 670,	Hobbs,	New Me	xico	88240							
sesce(s) for Filing (Check proper box)		Chann L	T	antan adi	∐ Ode	et (Please expla	in)				
	O#	Change in	Dry G								
heage in Operator			-				••				
change of operator give name				<u></u>				 			
d address of previous operator	· · · · · · · · · · · · · · · · · · ·										
DESCRIPTION OF WELL	AND LE	ASE									
ease Name	The same of the sa				_			of Lease		ease No.	
ell Ramsay (NCT-D)								State Federal or Fee			
ocatios C	10	ΩΛ		3.7	orth	1.0			P ·		
Unit LetterG	_ :	80	. Feet F	rom The	orth Lie	e and15	80 R	et From The	East	Line	
Section 35 Townshi	lp 20S		Range	37E	M	MPM. I	∟ e a			C	
						vad SVE ₂ L				County	
I. DESIGNATION OF TRAN	SPORTE			D NATU							
lams of Authorized Transporter of Oil	XX	or Conden	sale		Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be se	unt)	
have of Authorized Transporter of Casis	OCH Oil Co., a Div. of KOCH Ind.					P. O. Box 3609, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)					
Warren Pet	UES DESCRIPTION	\(\rightarrow\)	ur Dr)	Gas	Address (Giv	e adaress to wh	uch approved	copy of this fo	orm is to be se	ent)	
well produces oil or liquids,	Unit	Dait Sec. Twp. Rge.			is gas actuall	v connected?	When	?			
ve location of traits.	13/	35	20	137	the	2	1	•			
this production is commingled with that	from any of	her lease or	pool, g	ive comming	ing order num	ber:					
V. COMPLETION DATA					·						
Designate Type of Completion	- 00	Oil Well	!	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
ute Special		pi. Ready to	Park		Total Depth	L	L	<u> </u>	L	1	
•		yn. 2000) K	, i Mar		· com rebru			P.B.T.D.			
Performance Control of Producing Pormation Performance Performance					Top Oil/Gas	Pay		Tubing Dep	<u> </u>		
							,	Depth Casin	& Zpos		
		TIPPIC	<u> </u>	DIC 415	ATI -			<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE									
	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
				·	 			 			
							·	 			
TECT DATA AND SPORE	070 500		160								
. TEST DATA AND REQUE IL WELL Test must be after											
IL WELL (Test must be after to the First New Oil Run To Tank	Date of To		of load	ou and must	De equal to or	exceed top allo ethod (Flow, pu	wable for the	s depth or be	for full 24 hou	es.)	
	J-005 Ut 11				rivoucing M	eusus (<i>r Io</i> w, pu	mp, gas igt,	SC.)			
ength of Test	Tubing Pr	Tubing Pressure				TLE		Choke Size			
ctual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
			 -		<u> </u>	····					
GAS WELL									-	- 	
ctual Prod. Test - MCF/D	Length of	Length of Test				mic/MMCF		Gravity of Condensate			
sting Method (pitot, back pr.)	ethod (pitot, back pr.) Tubing Pressure (Shut-in)							<u> </u>			
ing conserve (purer lack to a transfer (2011-18)					Casing Pressure (Shut-in)			Choice Size			
L OPERATOR CERTIFIC	'ATE O	E (20) 47	OF TA	NOT				<u> </u>			
				NCE	(DIL CON	ISERV	ATION	DIMER)N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my	knowledge i	ad belief			Date	a Amerikan yan		nfc	0819	iga	
(UP M	a a	0.0-			Date	6401991C46	.	V			
CI Morrill	by	Ill			D.,						
Signature C. L. Morrill	NM Ar	ea Pro	d. S	Supt.	By_	ORIG	INAL SIG	NED BY JE			
Printed Name 12-05-89			Title		Title		DISTRIC	TI SUPER	RRY SEXT	ON	
Deta		(505) 39					· 		112175		
		7.000	ophose	740.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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