

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

## MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Permian Formation Ogallala County Lea

Initial X Annual \_\_\_\_\_ Special \_\_\_\_\_ Date of Test 9-12-56

Company Gulf Oil Corporation Lease Ball-Ramsay "D" Well No. 1

Unit G Sec. 35 Twp. 20S Rge. 37E Purchaser Permian Basin Pipeline Co.

Casing 7" Wt. 20# I.D. 6.456" Set at 3524' Perf. \_\_\_\_\_ To \_\_\_\_\_

Tubing 2.375" Wt. 4.7# I.D. 1.995" Set at 3689' Perf. \_\_\_\_\_ To \_\_\_\_\_

Gas Pay: From 3524' To 3700' L 3689 xG .670 -GL 2472 Bar. Press. 13.2

Producing Thru: Casing \_\_\_\_\_ Tubing X Type Well Single

Date of Completion: 7-14-54 Packer None Reservoir Temp. \_\_\_\_\_

## OBSERVED DATA

Tested Through (Pressure)(Flow) (Meter)Type Taps Pipe

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h <sub>w</sub>	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI								806.9		72
1.	4	1.00	473.1	3.6	70			758.6		24
2.	4	1.00	487.9	14.0	66			689.2		24
3.	4	1.00	486.0	20.7	70			648.2		24
4.	4	1.00	462.0	40.8	69			579.7		24
5.										

## FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F <sub>t</sub>	Gravity Factor F <sub>g</sub>	Compress. Factor F <sub>pv</sub>	Rate of Flow Q-MCFPD @ 15.025 psia
1.	6.375	41.84	486.3	.9905	.9463	1.047	262
2.	6.375	83.76	501.1	.9943	.9463	1.050	528
3.	6.375	101.7	499.2	.9905	.9463	1.048	637
4.	6.375	139.2	475.2	.9915	.9463	1.048	873
5.							

## PRESSURE CALCULATIONS

CO<sub>2</sub> = 1.05%  
N<sub>2</sub> = 1.38%

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl.  
Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg.  
F<sub>c</sub> \_\_\_\_\_ (1-e<sup>-s</sup>)

Specific Gravity Separator Gas \_\_\_\_\_  
Specific Gravity Flowing Fluid \_\_\_\_\_  
P<sub>c</sub> 820.1 P<sub>c</sub> 672.6

No.	P <sub>w</sub> P <sub>t</sub> (psia)	P <sub>t</sub> <sup>2</sup>	F <sub>c</sub> Q	(F <sub>c</sub> Q) <sup>2</sup>	(F <sub>c</sub> Q) <sup>2</sup> (1-e <sup>-s</sup> )	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> -P <sub>w</sub> <sup>2</sup>	Cal. P <sub>w</sub>	P <sub>w</sub> P <sub>c</sub>
1.	771.8					595.7	76.9		.94
2.	702.4					493.4	179.2		.86
3.	661.4					437.4	235.2		.81
4.	592.9					351.5	321.1		.72
5.									

Absolute Potential: 1625 MCFPD; n .84COMPANY Gulf Oil CorporationADDRESS Box 2167, Hobbs, N.M.AGENT and TITLE D. J. Smith

WITNESSED \_\_\_\_\_

COMPANY \_\_\_\_\_

## INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

## NOMENCLATURE

$Q$  = Actual rate of flow at end of flow period at W. H. working pressure ( $P_w$ ).  
MCF/da. @ 15.025 psia and 60° F.

$P_c$  = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.  
psia

$P_w$  = Static wellhead working pressure as determined at the end of flow period.  
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

$P_t$  = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

$P_f$  = Meter pressure, psia.

$h_w$  = Differential meter pressure, inches water.

$F_g$  = Gravity correction factor.

$F_t$  = Flowing temperature correction factor.

$F_{pv}$  = Supercompressibility factor.

$n$  = Slope of back pressure curve.

Note: If  $P_w$  cannot be taken because of manner of completion or condition of well, then  $P_w$  must be calculated by adding the pressure drop due to friction within the flow string to  $P_t$ .