## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulations of	Indicate Nature of Report by Checking I	Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) <b>Dolofrac Treat.</b>	x
	July 14, 1954	Hobbs, New Mex (Place)	xi.eo.
Following is a report on the work do	one and the results obtained under the heading	g noted above at the	
Gulf Oil Corporati	i.c.	Bell-Ramsay(Lease)	
	, Well No12		
	Rumont Gas Pool,		
The Dates of this work were as folows:	July 12, 1954		
Notice of intention to do the work (was)	was not) submitted on Form C-102 on		19
	•	(Cross out incorrect words)	
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Dolofrac treated open	was not) obtained.  ED ACCOUNT OF WORK DONE AND RES  n hole from 3524-3700' with 30  e inj rate 356 gallons per min	00 gallons with 1 paund ute. Flushed with 148	
Bolofrac treated spersand per gallon. Average bbls oil. Casing pressur 8:30AM 7-12-54.  Swabbed well 4-1/2 has 60 bbls acid residue in 11,037,700 cu ft. Tubing	was not) obtained. ED ACCOUNT OF WORK DONE AND RES In hole from 3524-3700' with 30 inj rate 356 gallons per min re 1700-1400#. Tubing pressur ours and well kicked off. Flo- 15-1/2 hours (swab and flow te- pressure 160#. Casing pressur	00 gallons with 1 paund ute. Flushed with 148 e 1900-1400#. Job complete wed 158 bbls load oil, st). Gas volume re 420#.	
Dolofrac treated spersand per gallon. Average bbls oil. Casing pressur 8:30AM 7-12-54.  Swabbed well 4-1/2 he 60 bbls acid residue in 1,037,700 cu ft. Tubing  Witnessed by	was not) obtained.  ED ACCOUNT OF WORK DONE AND RES  In hole from 3524-3700' with 30  e inj rate 356 gallons per min  re 1700-1400#. Tubing pressur  ours and well kicked off. Flor  15-1/2 hours (swab and flow te  pressure 160#. Casing pressur  Gulf 011 Corporat  (Company)	oo gallons with 1 paind ute. Flushed with 148 e 1900-1400#. Job complete wed 158 bbls load oil, st). Gas volume re 420#.	man_
Detaile  Dolofrac treated spersand per gallon. Average bbls oil. Casing pressur 8:30AM 7-12-54.  Swabbed well 4-1/2 he 60 bbls acid residue in 1,037,700 cu ft. Tubing  Witnessed by	was not) obtained.  ED ACCOUNT OF WORK DONE AND RES  In hole from 3524-3700' with 30  in in rate 356 gallons per min  re 1700-1400#. Tubing pressure  ours and well kicked off. Floo  15-1/2 hours (swab and flow te  pressure 160#. Casing pressure  (Company)  I hereby certify to the best of m	oo gallons with 1 paind ute. Flushed with 148 e 1900-1400#. Job complete wed 158 bbls load oil, st). Gas volume re 420#.	man_
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