| DATE WORK PERFORMED POOL Eumont 011 This is a Report of: (Check appropriate block) Results of Test of Casing S Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results of Reached TD of 3800' 5:56AN, 3/9/57. Layed down drill pipe after bonditioning hole for 3 hrs. Casing: Ran 5½" OD casing to 3800' as fol | 55) |
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| MINCENERV MEXICO OIL CONSERVATION COMMISSION FICE 000 MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106): 25 COMPANY Buffalo Oil Company, 203 Carper Bldg., Artesia, New Mexic (Address) LEASE State "B" WELL NO. 3-H UNIT C S 36 T 208 R DATE WORK PERFORMED POOL Eumont Oil This is a Report of: (Check appropriate block) Results of Test of Casing S Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results of Results of 3800' 5:56AX, 3/9/57. Layed down drill pipe after of the state of the st | co |
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| 51- 8.03 2 jts. 15.5 # J-55 8 rd. Baker guide shoe on bottom and Baker float cellar on top of | |
| TILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | <u></u> |
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