n orm C	- 03
(Revised	3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	Buffalo	011 (Company,	203 Ca	rper Bl	dg.	. A	rtesi	a. Ne		exico	
				(Addres	s)							<u> </u>
LEASE St	ate "	BH	WELL N	VO. THE	UNIT	C	S	36	Т	208	R	37E
DATE WORK	K PERFCF	RMED	2-22-	57	POOL	E	umo	nt Oi				
This is a Re	port of: (Check	appropri	ate bloc	k)	R	esul	ts of	Test o	of Ca	sing S	Shut-off
Beg	ginning Dr	illing	Operation	S	Ľ		eme	dial V	Vork			
Plu	gging					_Ot	her					
Detailed acc	ount of me						·····		·····			

etailed account of work done, nature and quantity of materials used and results obtained. Ran 352.61' 8-5/8" OD, J-55, 24#, 8HD casing set at 361.31' with centralizers on bottom 2 jts. and float shoe on bottom. Cemented with 184 sacks 25 gel regular cement. Plug down 2-22-57. Cement circulated. After WOC 24 hrs. tested casing with 725 psi for 30 minutes. OK. Resumed drilling 2-23-57.

					HODBS 07FIL
FILL IN BELC Original Well	OW FOR RE	MEDIAL W	ORK REPORTS ONI	<u>Y</u>	N m
DF Elev.	TD	PBD	Prod. Int.	Com	N C PDate
Tbng. Dia	Tbng De	pth	Oil String Dia		ing Depth
Perf Interval (s)				g Deptn
Open Hole Inte	rval	Pr	oducing Formation ((s)	
RESULTS OF Date of Test Oil Production Gas Production	, bbls. per	day		BEFORE	AFTER
Water Product Gas Oil Ratio, Gas Well Poter Witnessed by	ion, bbls. _F cu. ft. per	er day bbl.			
OIL CONS Name Title Date	ERVATION	COMMISSIO	above is true my knowledge Name Position	and complete i	brmation given to the best of Mary