

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2656
7. Unit Agreement Name
8. Farm or Lease Name Eumont Hardy Unit
9. Well No. 23
10. Field and Pool, or Wildcat Eumont Yates 7R15 Area
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well	
2. Name of Operator CONOCO INC.	
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 20S RANGE 37E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input checked="" type="checkbox"/> Repair surf. waterflow	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU, verbal approval of this procedure given by Terry Sexton on 1-9-86
- Clean out to 3489' (Top of 4" liner)
- Set RBP @ ±3000' & press. test to 1000 psi, set pk 2 stands above RBP & test backside to 500 psi
- Establish pump-in rate; Run tracer survey
- If survey shows fluid leaving below shoe (or below 800'), bradenhead squeeze as follows:
 - Pump 150 sxs class "C" w/ 2% CaCl₂
 - Displace cmt thru wellhead w/ fresh water
 - Close bradenhead & install popoff valve set @ 800 psi
 - open bradenhead & WOC overnight
 - Pressure test sqz to 1000 psi (w/ 500 psi on production csg)
- If sqz holds, G.H. & retrieve RBP, RIH w/ (n). equipment, P.T. csg & place on injection. Rq dc

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Kevin L. Vogel* TITLE Administrative Supervisor DATE 1-10-86

APPROVED BY ORIGINAL SIGNED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR DATE JAN 14 1986

RECEIVED

JAN 13 1986

O.E.D.
HOSLE OFFICE