

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company, Box 627, Hobbs, New Mexico

(Address)

LEASE State A-36 WELL NO. 1 UNIT P S 36 T 20S R 37E
DATE WORK PERFORMED 9-23-55 POOL Hardy

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sandfrac

Detailed account of work done, nature and quantity of materials used and results obtained.

The subject well was pumping 4 bbls. oil, no water in 24 hours, with a GOR of 2996. T.D. 3845'. PBD 3790'. Crayburg pay 3750-3790'. Open hole 3520-3790'.
The following work was performed: Pulled rods and tubing. Cleaned out to PBD 3790'. Ran 291' of 4" flush joint line pipe liner set at 3790' with bottom 208' slotted. Top liner at 3489'. Treated open-hole 3520-3790' with 8,000 gals. free oil, using 1# sand and .1# Adomite per gal. Ran rods and pump.
After sandfracing, pumped 19 bbls. oil, no water in 24 hours. GOR 3426.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3496' TD 3845' PBD 3790' Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia 5 1/2" Oil String Depth 3520'
Perf Interval (s) Open hole 3520-3790'
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		<u>11-1-55</u>
Oil Production, bbls. per day	<u>4</u>	<u>19</u>
Gas Production, Mcf per day	<u>12</u>	<u>65.2</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>2996</u>	<u>3426</u>
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Lueder
Title _____
Date _____

Name [Signature]
Position District Superintendent
Company Continental Oil Company