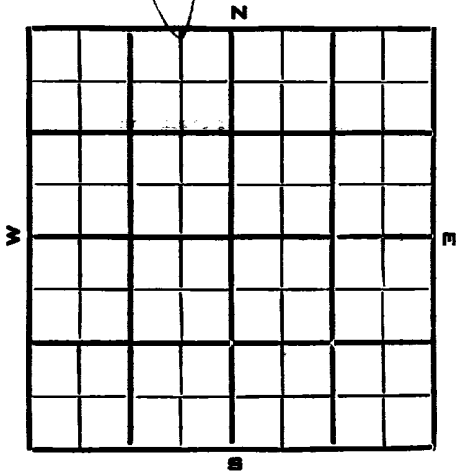


HARDY

SCOUT REPORT

NEW MEXICO

OIL CONSERVATION COMMISSION

Company ConocoFarm Name State A-36Well No. 3Land Classification StateSec. 36 Twp. 20 Range 37 County LeaFeet from Line: N. 660 S. 1980 E. W.Elevation Method Contractor Scout Spudded 5-18-40 Completed 7-25-40 Initial Production Bond Status

Amount			
Casing and Cementing Record			
Size	Feet	Inches	Sax Cement
13 3/4	122		S
10	450		P
8 5/8	665		S
7	1323		S

Tubing Record	
2"	3705

ACID RECORD

Gals.

Top Pay 3640 TD TA 1780TS BS TRS TBL TWL

SHOOTING RECORD

No. of Quarts Shot at Feet No. of Quarts Shot at Feet S/O S/O S/O S/O S/O S/O

DATE		DATE	
	5-28-40 Pump & Spud		
JUN 5	TD 770 RR 385-400 S		
JUN 12	TD 735 RR 1671117 10"		
	385 S		
JUN 19	TD 1010 Sch. R12		
JUN 26	TD 7070 X		
JUL 2	TD 2880 A		
JUL 10	TD 3473 4 W.C.		
JUL 17	TD 3685 SL Sacal 70 13019 RT		
JUL 24	TD 3741 PB 3785-86 1302 RT		
JUL 31	TD 3741 PB 3785		
	1D 123 P 5 10 hrs		
	486 17 342		
	40/604		

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10		Cellar
10	45		Caliche
45	120		Sand
120	365		Redrock
365	375		Blue shale
375	385		Redrock
385	400		Water sand
400	410		Blue shale
410	418		Sand
418	453		Sandy blue shale
453	485		Sand
485	765		Redrock
765	815		Red shale
815	940		Redrock
940	950		Water sand
950	1110		Sandy redrock
1110	1285		Redrock
1285	1305		Anhydrite
1305	1312		Redrock
1312	1420		Anhydrite
1420	1430		Redrock
1430	1480		Anhydrite
1480	1505		Salt
1505	1575		Salt & potash
1575	1630		Salt
1630	1720		Salt & potash
1720	1745		Anhydrite
1745	1790		Potash & salt
1790	1840		Potash
1840	1885		Salt & potash
1885	1905		Potash
1905	2160		Salt
2160	2215		Anhydrite
2215	2230		Salt & potash
2230	2360		Salt
2360	2380		Lime
2380	2530		Salt
2530	2790		Anhydrite
2790	2795		Redrock
2795	3055		Anhydrite
3055	3530		Lime
3530	3535		Sandy lime - Oil show
3535	3637		Lime
3637	3645		Lime - oil show
3645	3724		Lime
3724	3727		Blue shale
3727	3741		Lime.

Total depth 3741', plugged back to 3720'. Pay 3640-37205.
Initial production 103 bbls oil with 486 MCF gas in 10 hours
flowing thru 40/64" choke on 2" tubing.

Well was shot with 130 quarts SNG from 3650-3715, was not
acidized.

Shell Pipe Line Co. running top allowable effective 8-1-40
Big floor 5' above ground level.

HLJ:FP
Hebbs - 8-1-40