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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <i>Permian-Hubbards</i>
2. Name of Operator <i>Continental Oil Company</i>	8. Farm or Lease Name <i>Permian-Hubbards</i>
3. Address of Operator <i>Box 460 Hobbs, New Mexico</i>	9. Well No. <i>21</i>
4. Location of Well UNIT LETTER <i>A</i> <i>660'</i> FEET FROM THE <i>South</i> LINE AND <i>1986'</i> FEET FROM THE <i>West</i> LINE, SECTION <i>36</i> TOWNSHIP <i>20 S</i> RANGE <i>37 E</i> NMPM.	10. Field and Pool, or Wildcat <i>Permian-Hubbards</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3493' DF</i>	12. County <i>Lin</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to sand frac this well by the following procedures. Run GR-N log and Caliper CH log. Perforate to 3450'. Treat OH w/125,000 gal total prod. water containing 25# "Adomite-Aqua" and 40# Gaur (Gel) per 1000 gal. and 3500# 10/40 sand at 14-20 BPM. <sup>Two</sup> drums of united TH-763 mixed in 4000 will be added after each 15,000 gals pumped. Circulate free w/16 B.W. Re-run production tdy and place back on production.

*11/11/71* File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <i>Administrative Super</i>	DATE <i>5-17-71</i>
APPROVED BY <i>[Signature]</i>	TITLE <i>SUPERVISOR DISTRICT</i>	DATE <i>MAY 19 1971</i>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 10 1971

OIL CONSERVATION BOARD  
HOUSTON, TEXAS