Problem and the cool

STATE A-36 NO. 5: TD 3800'. DOD 3797'. Formation Dolomite. Elevation 3507'. DF 10' above ground. Pay Queen 3662-3792'. Casing points 5 1/2" at 3799'. 5 1/2" casing was perforated from 3662 to 3704' with 84 shots, 3726 to 3740' with 56 shots, 3746 to 3760' with 56 shots, 5767 to 3775' with 32 shots and 3785 to 3792' with 28 shots. On initial potential, flowed 73 bbls. of 35° gravity oil and no water in 4 hours thru 3/4" choke on 2" tubing. TP 125#. CP 375#. Daily potential 438 bbls. oil with 799 NCF gas, GOR 1824. Estimated daily allowable 40 bbls. oil effective 4-22-56. Well was acidized with 1,000 gallons and fraced with 15,000 gallons lease crude using 1# sand and .1# Adomite per gallon from 3662-3704, 3726-3740, 3746-3760, 3767-3775 and 3785-3792'. Well was not shot. Pipe Line connected: Shell Pipe Line Company. Spudded 4-3-56. Drilling completed 4-16-56. Rig released 4-16-56. Date tested 4-22-56. Tops: Base salt - 2565'. Yates -2704'. Seven Rivers - 2970'. Queen - 3530'.