| | DISTRIBUTION SAN A FE FILI U.S. J.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR | REQUEST F | ONSERVATION COMMISS FOR ALLOWABLE AND NSPORT OIL AND NATURAL G | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS |
|------|---|--|--|---|
| i. | PRCRATION OFFICE Copercitor | | | |
| | Addr ss CONTINENTAL OIL COMPANY | | | |
| | P.O. FOX 46 Reas in(s) for filing (Check proper box) New Well Reconsiderion Charge in Ownership | Change in Transporter of: Oil Dry Gas Casinghead Gas X Condens | | |
| | If change of ownership give name and a idress of previous owner | | · · · · · · · · · · · · · · · · · · · | |
| н. | DESCRIPTION OF WELL AND LEASE Lease Name Well No. Well No. Pool Name, Including Formation Kind of Lease Lease No. EU MONT HARDY UNIT 6 EUNONT HARDY UNIT 6 EUNONT - 7 RVRS QUEST State, Federal or Fee STATE Local Jon Unit Letter A Feet From The NORTH Line and 660 Feet From The | | | |
| | | vnship 20 Range | 37 , NMPM, | LEA County |
| | | | s | |
| 111. | DES GNATION OF TRANSPORTER OF OIL AND NATURAL GAS itat of Authorized Transporter of OIL 20 or Condensate Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) | | | |
| | SMELL PIPELIA | | Address (Give address to which approv | ved copy of this form is to be sent) |
| | IN AREAL PETTEO | Unit Sec. Twp. Rge. | TULSA, OTLA | en |
| | give location of tanks, | J 36 20 37 | | December 31,197 |
| IV. | If this production is commingled with that from any other lease or pool, give commingling order number: <u>CON PLETION DATA</u> Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty. | | | |
| | I esignate Type of Completic | | Total Depth | P.B.T.D. |
| | Date Spudded | Date Compl. Ready to Prod. | | |
| | Elev itions (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oll/Gas Pay | Tubing Depth |
| | Pertorations Depth Casing Shoe | | | |
| | HOLESIZE | TUBING, CASING, AND | DEPTH SET | SACKS CEMENT |
| | | | | |
| | | | | |
| v | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a) | fter recovery of total volume of load oil | and must be equal to or exceed top allow- |
| | OH. WELL able for this depth or be for full 24 hours) Out: First New OL Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | |
| | Let ath of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | Act al Prod. During Test | Oil-Bble. | Water-Bbls. | Gas - MCF |
| | | | | |
| | GA; WELL Bble, Condensate/MMCF Gravity of Condensate | | | Gravity of Condensate |
| | Actual Prod. Test-MCF/D | Length of Test | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| 1 | CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | |
| | thereby certify that the rules and regulations of the Oil Conservation | | APPROVED | |
| | of mission have been complied with and that the information given and is true and complete to the best of my knowledge and belief. | | BYlobn Runyan | |
| | | | TITLE Geologist This form is to be filed in compliance with RULE 1104. | |
| | The Ensalley | | This form is to be filed in compliance with ROLE flow. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- | |
| | ADMIAUSTRATING SUPERVISOR | | | |
| | 27 | itle) | able on new and recompleted w | ells. II. III. and VI for changes of owner |
| | JANUARY 3,1972 | | well name or number, or transpo Separate Forms C-104 mu | rten or other such change of condition at be filed for each pool in multiply |
| | NMOCC (S) EHU PI | ART(7) FILE | ; completed wells. | |