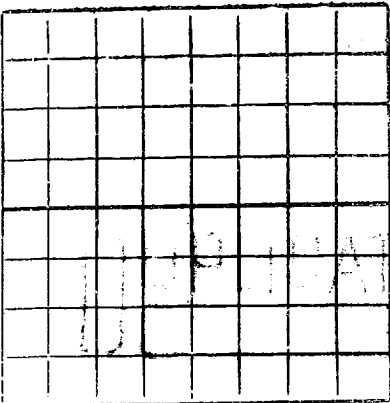


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company

State 4-36

(Company or Operator)

(Lease)

Well No. 4, in 10 1/2 of 36, T. 20N, R. 9E, NMPM.

Pool, 1st County.

Well is 350 feet from North line and 400 feet from East line

of Section 36. If State Land the Oil and Gas Lease No. is 2-3-36

Drilling Commenced July 17, 1956 Drilling was Completed July 23, 1956

Name of Drilling Contractor Ray H. Smith Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 5210 The information given is to be kept confidential until

1956

OIL SANDS OR ZONES

No. 1, from 3500 to 3750 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 3/8	24	New	72	Guide Shoe			
8 3/8	32	New	100	Guide Shoe			
8 3/8	22	New	300	Guide Shoe & Flare Collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	521	235	Pump & Plug		
	8 3/8	3750	100	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet

Result of Production Stimulation

Depth Cleaned Out

Handwritten signature or mark.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2800 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 5, 1956  
OIL WELL: The production during the first 24 hours was 340 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 35°  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1310	T. Devonian	T. Ojo Alamo	
T. Salt 1390	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2555	T. Montoya	T. Farmington	
T. Yates 2696	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 2954	T. McKee	T. Menefee	
T. Queen 3533	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1270	1270	Redbeds				
1270	1395	125	Anhydrite				
1395	2560	1165	Salt				
2560	3530	970	Dolomite & Anhydrite				
3530	3800	270	Dolomite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 30, 1956 (Date)  
Company or Operator Continental Oil Company Address Box 427, Hobbs, New Mexico  
Name [Signature] Position or Title District Superintendent