

STATE A-36 NO. 6: T. D. 3800'. Formation Lime. Elevation 3510'. Derrick Floor 10' above ground. Pay Queen 3662-3796'. Casing point 5 1/2" at 3799'. 5 1/2" casing was perforated from 3662-3725' with 252 shots, 3740-3748' with 32 shots, 3758-3765' with 28 shots, 3771-3781' with 40 shots, 3786-3796' with 40 shots. On initial potential flowed 42.5 bbls. of 35° gravity oil and no water in 3 hours, thru 24/64" choke on 2" tubing. TP 525#. GP 650#. Daily potential 340 bbls. oil with 1226 MCF gas, GOR 3605. Estimated daily allowable 39 bbls. oil effective 8-5-56. Well was treated with 1,000 gallons acid followed with 10,000 gallons lease crude using 1# sand and .1# Adomite per gallon thru perforations 3662-3725'. Well was treated with 1,000 gallons acid followed with 10,000 gallons lease crude using 1# sand and .1# Adomite per gallon thru perforations 3740-3796'. Well was not shot. Pipe line connected Shell Pipe Line Corporation. Date spudded 7-13-56. Drilling completed 7-25-56. Rig released 7-25-56. Date tested 8-5-56. Tops: Rustler Anhydrite 1310', Salt 1390', Base Salt 2555', Yates 2696', Seven Rivers 2954', Queen 3533'.