DISTRIBUTION			
SANTA FE			
FILE	····		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Supervising Engineer

6-28-67

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

1 121 1			
U.S.G.S.	AUTHORIZATION TO TR	ANDBBS OFFICE O.C.C. RANSPORT OIL AND NATURAL	CAS
LAND OFFICE	TO THE REPORT OF THE		GAS
VDANGE OIL		Jun 29 2 32 PM '67	
TRANSPORTER GAS		-and make tit At	
OPERATOR			
PRORATION OFFICE			
Operator			
Continental Oil	Company		
P. O. Box 460,		3240	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:	To change well r	name - effective 6-1-67.
Recompletion	Oil Dry G	(A-36 No. 7 operated by
Change in Ownership	Casinghead Gas Conde	ensate Continental Oil	
If change of our archite size way	_		
If change of ownership give nam and address of previous owner _	<u> </u>		
_			
I. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	se Lease No.
Eumont Hardy Unit	12 Eumont	State, Feder	d or Fee State
Location			
Unit Letter G ; 19	980 Feet From The North Li	ine and 1980 Feet From	The East
	LI CONTROL THE CONTROL OF THE CONTRO	r eet r'rom	1116
Line of Section 36	Township 20S Range	37E , NMPM, Lea	Canada
	Trango .	A TATALL IAN	County
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	48	
Name of Authorized Transporter of	Oil 🖄 or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Shell Pipeline Co	mna ny	Box 1190, Midland, Tex	·
Name of Authorized Transporter of	Casinghead Gas X or Dry Gas	Address (Give address to which appro	
Continental Carbon Co	- Indiana	1400 West Tenth Ave.,	
	Unit Sec. Twp. Rge.		nen.
If well produces oil or liquids, give location of tanks.	I 36 20 37	Yes	
		······································	NA
If this production is commingled	with that from any other lease or pool,	, give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	tion – (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	155.75
	2 410 Compil Meday to Pica.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation		1.0
DI, KKB, KI, GK, etc.	, Name of Producing Poimation	Top Oil/Gas Pay	Tubing Depth
*	ļ		
I Derforations			Depth Casing Shoe
Perforations	,		
Perforations			
		ID CEMENTING RECORD	
Perforations HOLE SIZE	TUBING, CASING, AN	ID CEMENTING RECORD DEPTH SET	SACKS CEMENT
			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT and must be equal to or exceed top allow
HOLE SIZE TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow
HOLE SIZE	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	and must be equal to or exceed top allow
HOLE SIZE - TEST DATA AND REQUEST OIL WELL - Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this did not possessed to the contract of the contract	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left)	and must be equal to or exceed top allow
HOLE SIZE TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow ift, etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this did not possessed to the contract of the contract	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left)	and must be equal to or exceed top allow
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HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow ift, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this de Date of Test. Tubing Pressure Oil-Bbls.	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	and must be equal to or exceed top allow ift, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow ift, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure Oil-Bbls.	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF
HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this de Date of Test. Tubing Pressure Oil-Bbls.	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF
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HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Plod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this do able for this do Date of Test. Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Psod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this do able for this do Date of Test. Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate
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HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to NMOCC-5 ATL-Ros-	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this decomposition of the Cit of Test) Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Cit Conservation is with and that the information given the best of my knowledge and belief- CALIF-M1d-2	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.