

Santa Fe, New Mexico

196 SEP 27 AM 9:30

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

State A-35

(Company or Operator)

(L-554)

Well No. 7, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 36, T. 20S, R. 37E NMPM.

Hardy

Pool.

1990

County.

Well is 1930 feet from North line and 1930 feet from East line

of Section 36 If State Land the Oil and Gas Lease No. is B 2656

Drilling Commenced..... **July 28** 19 **56** Drilling was Completed..... **August 9** 19 **56**

Name of Drilling Contractor..... Roy H. Smith Drilling Company

Address.....Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head..... **3503** The information given is to be kept confidential until

....., 19.....

OIL SANDS OR ZONES

No. 1. from 3662 to 3794 No. 4. from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 5/8	24#	New	313	Guide Shoe			
5 1/2	14#	New	3816	Guide Shoe & Float Collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	6 5/8	352	250	Pump & plug		
	5 1/2	377.9	1510	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet.

Result of Production Stimulation.....

Denth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 21 1956
OIL WELL: The production during the first 24 hours was 422 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 35°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1310		T. Devonian		T. Ojo Alamo
T. Salt	1390		T. Silurian		T. Kirtland-Fruitland
B. Salt	2565		T. Montoya		T. Farmington
T. Yates	2707		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2966		T. McKee		T. Menefee
T. Queen	3533		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1270	1270	Redbeds				
1270	1395	125	Anhydrite				
1395	2560	1165	Salt				
2560	3530	970	Dolomite & Anhydrite				
3530	3800	270	Dolomite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 26, 1956 (Date)
Company or Operator Continental Oil Company Address Box 427, Hobbs, N. M.
Name Position or Title District Superintendent