

STATE A-36 NO. 7: T. D. 3800. DOD 3797'. Formation Lime, Dolomite. Elevation 3505'. Derrick Floor 10' above ground. Queen pay 3662-3794'. Casing point 5 1/2" at 3799'. 5 1/2" casing was perforated from 3662 to 3700' with 152 shots, 3726 to 3742' with 64 shots, 3755 to 3762' with 28 shots, 3769 to 3776' with 28 shots, 3786 to 3794' with 32 shots. On initial potential flowed 44 bbls. of 35° gravity oil and no water in 2 1/2 hours thru 21/64" choke on 2" tubing. TP 200#. CP 400#. Daily potential 422 bbls. oil with 264 MCF gas, GOR 626. Estimated daily allowable 39 bbls. oil effective 8-21-56. Well was treated with 1,000 gallons acid followed with 10,000 gallons lease crude using 1# sand and .1# Adomite per gallon thru perforations from 3662 to 3700'. Well was treated with 1,000 gallons acid followed with 10,000 gallons lease crude using 1# sand and .1# Adomite per gallon thru perforations from 3726 to 3794'. Well was not shot. Pipe line connected: Shell Pipe Line Corporation. Hole spudded 7-28-56. Drilling completed 8-9-56. Date rig released 8-9-56. Date tested 8-21-56. Tops: Rustler Anhydrite 1310', Salt 1390', Base Salt 2565', Yates 2707', Seven Rivers 2966', Queen 3533'.