Polanata e	State of New Mexico	
District I	Energy, Minerals and Natural Resources	Form C-1
1625 N. French Dr., Hobbs, NM 87240 District II		Revised March 25, 19 WELL API NO.
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION	30-025-06223
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco	5. Indicate Type of Lease
	Santa Fe, NM 87505	STATE XX FEE
2040 South Pacheco, Santa Fe, NM 87505	Surface 1 0, 14141 0/202	6. State Oil & Gas Lease No.
SUNDRY NOT	CES AND REDORTS STATE	25104
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Nam
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	a start greenent ivan
1. Type of Well:		
Oil Well Gas Well	Other injector	_
2. Name of Operator	Other injector	Eumont Hardy Unit
<u>Permian</u> Resources.	Inc.	8. Well No.
3. Address of Operator		17
P. O. Box 590	Midland, TX 79702	9. Pool name or Wildcat
4. Well Location	Midland, TX 79702	Eumont (Yates-7R-Q)
Unit LetterJ	1980 feet from the South line and 1	
	1980 feet from the <u>South</u> line and <u>1</u>	980 feet from the East lin
Section 36	Township 20S Range 37E	
	Township 20S Range 37E	<u>NMPM Lea</u> County
	10. Elevation (Show whether DR, RKB, RT, GR, et 3502 ' DF	to.) I have a long the englishing
11. Check Ap	propriate Box to Indicate Noture of Matin	
NOTICE OF INT	FNTION TO:	Report or Other Data
	SUB	SEQUENT REPORT OF
	PLUG AND ABANDON	
	CHANGE PLANS COMMENCE DR	
	MULTIPLE CASING TEST A	
	COMPLETION CASING LEST AI	
OTHER:		
	OTHER: cas	ing interests .
12. Describe proposed or completed		ing integrity test
12. Describe proposed or completed of starting any proposed work).		ing integrity test [
 Describe proposed or completed of starting any proposed work). or recompilation. 		rive pertinent dates, including estimated date h wellbore diagram of proposed completion
 Describe proposed or completed of starting any proposed work). or recompilation. 	operations. (Clearly state all pertinent details, and g SEE RULE 1103. For Multiple Completions: Attack	rive pertinent dates, including estimated date h wellbore diagram of proposed completion
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Test conducted 01/1	operations. (Clearly state all pertinent details, and g SEE RULE 1103. For Multiple Completions: Attack 7/01	rive pertinent dates, including estimated date h wellbore diagram of proposed completion
Test conducted 01/1 Start PSI: 530	operations. (Clearly state all pertinent details, and g SEE RULE 1103. For Multiple Completions: Attack 7/01 # End PSI: 525# @ 36	vive pertinent dates, including estimated date h wellbore diagram of proposed completion
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