



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOV 7 1936  
WELL RECORD 9:41

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company  
(Company or Operator)

State A-36  
(Lease)

Well No. 1, in NE 1/4 of 32, 1/4 of Sec. 26, T. 10N, R. 37E, NMPM.  
Hardy Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from East line of Section 36. If State Land the Oil and Gas Lease No. is B 2656

Drilling Commenced October 4, 1936 Drilling was Completed October 16, 1936

Name of Drilling Contractor Roy H. Smith Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3802 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3802 to 3700 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	26 1/2	New	315	Guide Shoe			
5 1/2	16 1/2	New	331	Guide Shoe & Flare Collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 5/8	302		225	Pump & plug		
5 1/2	3738		1913	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet

Result of Production Stimulation

Depth Cleaned Out

Handwritten signature or mark.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2000 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 29, 1956

OIL WELL: The production during the first 24 hours was 126 barrels of liquid of which 100 % was  
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.  
Gravity 35°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1310		T. Devonian		T. Ojo Alamo
T. Salt	1392		T. Silurian		T. Kirtland-Fruitland
B. Salt	2557		T. Montoya		T. Farmington
T. Yates	2712		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2874		T. McKee		T. Menefee
T. Queen	3525		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1270	1270	Redbeds				
1270	1375	125	Anhydrite				
1375	2560	1165	Salt				
2560	3530	970	Dolomite, Anhydrite				
3530	3800	270	Dolomite, Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 6, 1956 (Date)  
Company or Operator Continental Oil Company Address Box 427, Hobbs, New Mexico  
Name [Signature] Position or Title District Superintendent