

HOBBS OFFICE CCC

1956 NOV 7 AM 9:41

STATE A-36 NO. 8: T. D. 3800'. DOD 3796'. Formation Lime, Dolomite. Elevation 3502'. Derrick Floor 10' above ground. Queen pay 3602-3790'. Casing point 5 1/2" at 3798'. 5 1/2" casing was perforated from 3602 to 3618' with 64 shots, 3665 to 3708' with 172 shots, 3732 to 3743' with 44 shots, 3749 to 3766' with 68 shots, 3772 to 3781' with 36 shots, 3786 to 3790' with 16 shots. On initial potential, flowed 42 bbls. of 35° gravity oil and no bbls. water in 8 hours thru 3/4" choke on 2" tubing. TP 0#. CP 150#. Daily potential 126 bbls. oil with gas TSTM. Estimated daily allowable 39 bbls. oil effective 10-29-56. Well was treated with 1,000 gallons acid followed with 12,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 3732 to 3790'. Well was treated with 1,000 gallons acid followed with 10,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 3665 to 3708'. Well was treated with 1,000 gallons acid from 3602 to 3618'. Well was not shot. Pipe Line connected: Shell Pipe Line Corporation. Spudded 10-4-56. Drilling completed 10-16-56. Date rig released 10-16-56. Date tested 10-29-56. Tops: Anhydrite 1310', Salt 1392', Base Salt 2557', Yates 2713', Seven Rivers 2974', Queen 3535'.