District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District III 2040 S 1000 Rio Brazos Rd., Aztec, NM 87410 Santa I					0 South	Pache	cco	Sub	Submit to Appropriate Distric Offic 5 Copic		
District IV				Sant	a Fe, N	M 8/3	505		Пл	MENDED REPOI	
2040 South Pa		a Fe, NM 87505		LLOWAN	13 A S 115						
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				SOURCES, IN	IC. DBA F	PERMIA	N PARTNER:	SINC	10GRID Number INC. 25797		
		PO B	OX 590					Reason for Flling Code			
MIDLAND, TX 79702-0590								СН	CH 11-1-99		
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Property Code						perty Nar		-QN	QN 22800 *Well Number		
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I. Oil aı	nd Gas T	ransporters	 S	***************************************							
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. Well T	cst Data	<u> </u>				L		<u> </u>			
" Date New	Oil	M Gas Deliver	y Date	" Test Da	nte	198	Test Length	" Thg. Pres		0.5- 0	
41.4								109, 170	our c	" Csg. Pressure	
" Choke S	ize	⁴ Oil		4 Water	r		" Gas	" AOF		" Test Method	
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ROBERT H. MARSHALL						Fitte: STEE STEEL STEELS					
VICE PRESIDENT						Approval Date: 1 1996					
	VEMBER		one: (915	6) 685-0113		LIE.	.し まり (数	139			
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MARC WISE

Printed Name
LYNX PETROLEUM CONSULTANTS, INC. OGRID #013645

PRESIDENT

Title

10-18-99