

STATE A-36 NO. 9: T. D. 3830. DOD 3813. Formation Lime, Dolomite.
Elevation 3512'. DF 10'. Queen pay 3683-3798'. Casing point 5 1/2" at
3829'. 5 1/2" casing was perforated from 3683-3692' with 36 shots, 3698-
3732' with 136 shots, 3755-3765' with 40 shots, 3775-3786' with 44 shots,
3790-3798' with 32 shots. On initial potential flowed 47 bbls. of 35°
gravity oil and no water in 24 hours thru 15/64" choke on 2" tubing. TP
225#. CP 425#. Daily potential 47 bbls. oil with 14.8 MCF gas, GOR 315.
Estimated daily allowable 43 bbls. oil effective 3-10-57. Well was treated
with 1,000 gallons acid followed with 16,000 gallons lease crude using 1#
sand and .1# Adomite per gallon from 3683 to 3798'. Well was not shot.
Pipe Line connected: Shell P. L. Corp. Spudded 2-16-57. Drilling completed
2-26-57. Rig released 2-27-57. Tested 3-10-57. Tops: Anhydrite 1318',
Salt 1406', Base Salt 2570', Yates 2714', Seven Rivers 2972', Queen 3548'.