(Subm	NEW MEXICO MISCEI it to appropriate	LLANEOUS F	REPO	RTS ON	WEL	LS	(1	Form (Revise 06)	-	
COMPANY	Continer	ital Oil Comp	eny, H dress		llobba	, lleu M	enteo			,
LEASE	State A-36	WELL NO.	10	_UNIT_	K s	36	T	208	R	37E
DATE WOF	K PERFORMED_	5-4-57		_POOL_		Eumon	£			
This is a R	eport of: (Check	appropriate	block)	Resu	lts of	Test	of Cas	ing	Shut-off
Be	eginning Drilling (Operations			Rem	edial V	Vork			
P1	ugging				Othe	r				· <u></u>

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 5 1/2" casing set at 3875" with 1900 sacks incor Sulphate, Poznik I to 1, using 400 gallons bouoll Celmont, 16 centralisers and 20 scratchers. Flug down at 11:45 A.M. 5-4-57. Tested 5 1/2" casing with 1,000% before and after drilling plug. No pressure drop. Temperature survey should top of cenent to be at 1050".

FILL IN BELC	OW FOR REI	MEDIAL WC	ORK REPORTS ON	LY					
Original Well	Data:								
DF Elev	TD	PBD	Prod. Int.	Com	Compl Date				
Tbng. Dia	Tbng De	pth	Oil String Dia	Oil String Depth					
Perf Interval	(s)								
Open Hole Inte	erval	Pro	ducing Formation	(s)					
RESULTS OF	WORKOVER			BEFORE	AFTER				
Date of Test									
Oil Production	n, bbls. per	day							
Gas Productio	n, Mcfper d	lay							
Water Product	tion, bbls. p	er day							
Gas~Oil Ratio	, cu. ft. per	bbl.							
Gas Well Pote	ntial, Mcf p	er day							
Witnessed by_									
				(Company)					
OIL CONSERVATION COMMISSION			above is true	I hereby certify that the information given above is true and complete to the best of my knowledge.					
Name	AFL	ICAN	Name	Doch	, lon				
Title		· · · · · · · · · · · · · · · · · · ·	Position	Position District Ingineer					
Date	2		Company	Continente	1 Oil Company				

Returnet Rectineer Contraction 031 Connergy