

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2656

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION	7. Unit Agreement Name
2. Name of Operator	EUMONT HARDY UNIT
3. Address of Operator	8. Farm or Lease Name
Conoco Inc.	EUMONT HARDY UNIT
9. Well No.	
P. O. Box 460, Hobbs, New Mexico 88240	20
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M , 660 FEET FROM THE WEST LINE AND 660 FEET FROM	EUMONT YATES 7 RVRS
THE SOUTH LINE, SECTION 36 TOWNSHIP 20-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER TEMPORARILY ABANDON <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MIRU 8/8/83. SET CMT RETAINER @ 3309'. WOULD NOT HOLD. FOUND CASING LEAK @ 447'. SET PKR @ 383'. SQUEEZED LEAK W/ 100 SXS CLASS "C". CIRC 5 SXS TO SURFACE. SET RETAINER @ 3550'. CIRC HOLE W/ PKR FLUID. TESTED CSG TO 600 PSI. TA'D 8/9/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton	TITLE Administrative Supervisor	DATE 9/7/83
APPROVED BY JERRY SEXTON	TITLE DISTRICT 1 SUPERVISOR	DATE 9/12/83

RECEIVED

SEP 8 1993

O.C.D.
NOBBS OFFICE