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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-2656

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION	7. Unit Agreement Name EUMONT HARDY UNIT
2. Name of Operator Conoco Inc.	8. Farm or Lease Name EUMONT HARDY UNIT
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	9. Well No. 20
4. Location of Well UNIT LETTER M , 660 FEET FROM THE WEST LINE AND 660 FEET FROM THE SOUTH LINE, SECTION 36 TOWNSHIP 20S RANGE 37E NMPM.	10. Field and Pool, or Wildcat EUMONT YATES 7 Rms.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RECOMMENDED PROCEDURE:

1. MIRU.
2. POOH w/packer and tubing.
3. RIH w/5-1/2" mechanical retainer w/flapper. Set retainer @ +3550'.
4. Circulate hole with Conoco packer fluid. (87 Bbls)
5. POOH w/tubing laying down.
6. Install 2' pup joint w/collar on the bottom and master valve on top. Top off casing with packer fluid.
7. Rig down, move off.

pressure test casing to 600 #

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Administrative Supervisor	DATE 6/28/83
APPROVED BY OIL & GAS INSPECTOR	TITLE	DATE JUL 5 1983

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O.C.D.
HOBBS OFFICE